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OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

SEP 4 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-5035

SUNDRY NOTICES AND REPORTS ON WELLS

B. C. C.

ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Catclaw Draw
2. Name of Operator Hanagan Petroleum Corporation ✓	8. Farm or Lease Name Catclaw Draw Unit
3. Address of Operator P. O. Box 1737 Roswell, New Mexico 88201	9. Well No. 11
4. Location of Well UNIT LETTER <u>L</u> <u>330</u> FEET FROM THE <u>West</u> LINE AND <u>1915</u> FEET FROM THE <u>South</u> LINE, SECTION <u>36</u> TOWNSHIP <u>21S</u> RANGE <u>25E</u> NMPM.	10. Field and Pool, or Wildcat Catclaw Draw Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3702 KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforating & Treatment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 11,170', P.B.T.D. 11,119', Perf. (2 SPI 11,006, 08, 26, 28, 30, 33, 35, 78, 79, 81 & 11,083. Acidize perfs. w/3500 gallons 7½% MS acid w/nitrogen, swab & flowed gas & wtr. rapid bottom hole pressure decline, limited reservoir, sqzd. perfs. 125 sx. (max. press. 4500#), NPBT 10,895, perf. 10935, 37, 39, 41, 44, 46, 48, 50 (8 holes) & 10,970, 72, 74 (6 holes), acidized perfs. 10,935-10974 w/4500 gals. 7½% MS w/1000 SCF N₂/bbl., pkr. set 10,792-96 & 2-7/8" tbg. @ 10,792. On 4 pt. test, well completed 9/2/75 CAOF 4,940.3 MCFGPD.

10985

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Hugh C. Hanagan</u>	TITLE <u>Vice President</u>	DATE <u>9/2/75</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>SEP 4 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		