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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

SEP 4 1975

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-5035

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER **O.C.C. ARTERIA, OFFICE**
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name
Catclaw Draw
8. Farm or Lease Name
Catclaw Draw Unit

2. Name of Operator
Hanagan Petroleum Corporation

9. Well No.
11

3. Address of Operator
P. O. Box 1737 Roswell, New Mexico 88201

10. Field and Pool, or Wildcat
Catclaw Draw Morrow

4. Location of Well
UNIT-LETTER **L** LOCATED **330** FEET FROM THE **West** LINE AND **1915** FEET FROM

12. County
Eddy

THE **South** LINE OF SEC. **36** TWP. **21S** RGE. **25E** NMPM

15. Date Spudded **4/25/75** 16. Date T.D. Reached **6/1/75** 17. Date Compl. (Ready to Prod.) **9/2/75** 18. Elevations (DF, RKB, RT, GR, etc.) **3704 KB** 19. Elev. Casinghead **3688**

20. Total Depth **11,170** 21. Plug Back T.D. **10,985** 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools **X** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
10,935-50, 10,970-74 Morrow 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
Schlumberger: CNL - Density & Dual Ind. - Lat. 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	159'	20"	130 sx. Cl. "C" w/2% CaCl	None
9-5/8"	40 & 36#	2260'	14-3/4 & 12 1/4"	650sx. Howco 1t. & 200sx. Cl. "C" w/2% CaCl	None
5-1/2"	20 & 17#	11170'	8 1/2 & 7-7/8"	270sx. Howco 1t. & 300 sx. Cl. "H"	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	10792	10792-96

31. Perforation Record (Interval, size and number)
Schlumberger: Csg. gun 10,935-37, 39, 41, 44, 46, 48, 50 (8 holes); 10,970, 72, 74, (6 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,935-10974	4500 gals. 7.5% MS acid w/ 1000 SFG N ₂ /bbl.

33. PRODUCTION
Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing - See enclosed C-122 Well Status (Prod. or Shut-in)
Shut-in

Date of Test 8/26/75	Hours Tested 4	Choke Size Varies	Prod'n. For Test Period CAOF	Oil - Bbl. 4940.3	Gas - MCF MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By
Teffteller, Inc.

35. List of Attachments
(3) Deviation Survey - (3) C-122 - (1) Electric Logs - (3) C-103

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Hugh C. Hanagan* TITLE Vice President DATE 9/2/75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anny	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10217	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. XXXX Barnett 11085	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blinebry	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	T. Granite	T. Todilto	T. _____
T. Drinkard	T. Delaware Sand 2310	T. Entrada	T. _____
T. Abo	T. Bone Springs 4620	T. Wingate	T. _____
T. Wolfcamp 8290	T. Capitan 920	T. Chinle	T. _____
T. Penn. 9360	T. 3rd Bone Springs 7920	T. Permian	T. _____
T. Cisco (Bough C)	T. Morrow 10684	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]