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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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NOV 7 1975

I. Operator  
Hanagan Petroleum Corporation ✓  
Address  
P. O. Box 1737 Roswell, New Mexico 88201  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Catclaw Draw Unit	Well No. 11	Pool Name, including Formation Catclaw Draw Morrow	Kind of Lease State, Federal or Fee State	Lease No. L-5035
Location Unit Letter L ; 330 Feet From The West Line and 1915 Feet From The South Line of Section 36 Township 21S Range 25E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 175, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Llano, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1320, Hobbs, New Mexico 88240					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 36	Twp. 21S	Rge. 25E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: In Catclaw Draw Unit

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 4/25/75	Date Compl. Ready to Prod. 9/2/75		Total Depth 11,170		P.B.T.D. 10,985			
Elevations (DF, RKB, RT, GR, etc.) 3704 KB	Name of Producing Formation Morrow		Top Oil/Gas Pay 10,935		Tubing Depth 10,792			
Perforations 10,935, 37, 39, 41, 44, 46, 48, 50, & 10,970, 72, 74					Depth Casing Shoe 11,170			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
20	16"		159		Circ. 130 sx.			
14-3/4 & 12-1/4	9-5/8"		2260		Circ. 850			
8-1/2 & 7-7/8	5-1/2"		11170		570			
	2-7/8"		10792					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D CAOF 4940.3	Length of Test 4 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Positive Chokes	Tubing Pressure (Shut-in) 3278	Casing Pressure (Shut-in) Packer	Choke Size Varies

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Hugh C. Hanagan  
(Signature)

Vice President

(Title)

11/5/75

(Date)

OIL CONSERVATION COMMISSION

JAN 6 1976

APPROVED \_\_\_\_\_, 19

BY W. A. Grissett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.