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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
APR 17 1978
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5035

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name Catclaw Draw
2. Name of Operator Hanagan Petroleum Corporation ✓	8. Farm or Lease Name Catclaw Draw Unit
6. Address of Operator P.O. Box 1737, Roswell, New Mexico 88201	9. Well No. 11
4. Location of Well UNIT LETTER <u>L</u> , <u>330</u> FEET FROM THE <u>West</u> LINE AND <u>1915</u> FEET FROM <u>1915</u> THE <u>South</u> LINE, SECTION <u>36</u> TOWNSHIP <u>T21S</u> , RANGE <u>25E</u> NMPM. <u>WEST</u>	10. Field and Pool, or Wildcat Catclaw Draw Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3704 KB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Prod. Tested Strawn & Atoka, non-productive

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set blanking plug in top of pkr. @ 10796', plugging off Morrow perfs 10935' - 74', perforated Strawn 9566 to 78 (total 7 holes), acidized w/150 gals 10% acetic acid, swab back load + 79 bbls. fm. wtr., w/weak gas blow while pulling swab. Reset pkr. @ 10234' above Atoka Lime zone, perf. Atoka 10281, 86, 95, 97 & 10311, 313, acidize w/1500 gals. NE 15% acid, small gas flair while pulling swab, Re A/3000 gals. 15% NE acid treating press. 7000# (max.), 4300# (min.) ISD 2900#, av. inj. rate 4.4 BPM. Swab load water w/small gas flare, TSTM. Latched in on/off tool @ 10796', pulled plug & recomp. in same Morrow zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Hugh E Hanagan TITLE Vice President DATE 4/14/78
 APPROVED BY W. A. Dressett TITLE SUPERVISOR, DISTRICT II DATE APR 26 1978
 CONDITIONS OF APPROVAL, IF ANY: