

LAND OFFICE		1	
FILE		1	✓
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRODUCTION OFFICE			

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-111
Effective 1-1-65

RECEIVED
NOV 26 1979

Operator TENNECO OIL COMPANY	
Address 6800 Park Ten Blvd., Suite 200 N., San Antonio, TX. 78213	
Reason(s) for filing (Check proper box) New Well ☐ Change in Transporter oil ☐ Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐	
Other (Please explain)	

If change of ownership give name and address of previous owner Hanagan Petroleum Corp., P. O. Box 1737, Roswell, N.M. 88201

DESCRIPTION OF WELL AND LEASE					
Lease Name Catclaw Draw Unit	Well No. 11	Pool Name, including Formation Catclaw Draw Morrow	Kind of Lease State, Federal or Fee	State Eddy	Lease No. L-5035
Location Unit Letter <u>L</u> : <u>330</u> Feet From The <u>West</u> Line and <u>1915</u> Feet From The <u>South</u> Line of Section <u>36</u> Township <u>21S.</u> Range <u>25E.</u> , NMPM, <u>Eddy</u> County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 175, Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ LLano, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1320, Hobbs, N.M. 88240					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 36	Twp. 21S	Rge. 25E	Is gas actually connected? Yes	When 1-2-76

If this production is commingled with that from any other lease or pool, give commingling order number: In Catclaw Draw Unit

COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
					Packed 3-30-79			
					D 30-79			
					11-08-80			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Dbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
<u>7 R Beel</u> (Signature) Staff Production Analyst (Title) 10-30-79 (Date)	

OIL CONSERVATION COMMISSION NOV 27 1979	
APPROVED	19
BY <u>W. A. Gressett</u>	
TITLE <u>SUPERVISOR, DISTRICT II</u>	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	