

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

NOV 14 1991

O. C. D.
ARTESIA OFFICE

WELL API NO.

30-015-21517

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

K 5035

7. Lease Name or Unit Agreement Name

Catclaw Draw Unit

8. Well No.

114

9. Pool name or Wildcat

Catclaw Draw Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS

WELL ☒

(shut in) OTHER

2. Name of Operator

HALLWOOD PETROLEUM, INC. ✓

3. Address of Operator

P. O. Box 378111, Denver, Colorado 80237

4. Well Location

Unit Letter L : 330 Feet From The West Line and 1915 Feet From The South Line

Section 36

Township 21S

Range 25E

NMPM Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3704' KB, 3688' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Hallwood plans to temporarily abandon the subject well by the following procedure:

- 1) Pressure test casing tubing/annulus and squeezed perforations at 9566-78' and 10281-10313' to 500 psig for 30 minutes.
- 2) Release packer and TOH with tubing and packer.
- 3) RIH with gauge ring to 10,750'; set CIBP at 10,700' (66' above top open perforation).
- 4) Load hole with brine and pressure test plug and casing (10700' to surface) to 500 psig for 30 minutes.
- 5) Flange up wellhead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Eva Kardas TITLE Production Analyst DATE 11/12/1991

TYPE OR PRINT NAME Eva Kardas TELEPHONE NO. (303)850-6282

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE 12/3/91

CONDITIONS OF APPROVAL, IF ANY: