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 Submit 5 Copies Appropriate District Office DISTRICT 1	State of New Mexico Enc., y, Minerals and Natural Resources Departn.				Form C-104 C Revised 1-1-89 See Instructions	61
P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVA P.O. Box			1 70	EIVED of Pag	se DQ
P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Me			٨DD	21 '89	
21 <u>51 BICT III</u> 000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABI		TION		C. D.	
• Operator	TO TRANSPORT OIL	AND NATURAL GAS	Well A	No. ARTES	A, OFFICE	
Quinoco Petroleum	, 1nc./		30-	015-215	L /	
Address P.O. Box 378111,	Denver, CO 80237					
Reason(s) for Filing (Check proper box)		Other (Please explain)				
New Well	Change in Transporter of: Oil Dry Gas		۲.			
Recompletion Change in Operator	Casinghead Gas Condensate					
change of operator give name ad address of previous operator		······································				
I. DESCRIPTION OF WELL	AND LEASE		-1		Lease No.	
Lease Name Catclaw Draw Unit	Well No. Pool Name, Includin	g Formation Draw Morrow	Kind of State, P	Lease Actal of Vet	K-5035	
Location L Unit Letter	1915 Feet From The	S Line and	Fee	t From The	W	Line
Section 36 Township	p 21S Range 25E	, NMPM,	Eddy		Cour	nty
		RAL GAS		_		
II. DESIGNATION OF IRAN Name of Authorized Transporter of Oil	SPORTER OF OIL AND NATUR	Address (Give address to which	approved	copy of this form	is to be sent)	001
Navajo Crude Purch	asing Company	P.O. Box 159, Address (Give address to which	approved	copy of this form	w Mexico 1 is to be sent)	002
Name of Authorized Transporter of Casin Gas Company of New	Mexico	P.O. Box 2640	00, A	Lbuquerq	ue, NM 8	712
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? VES	When	, 1/2/76		
give location of tanks.	from any other lease or pool, give commingli		& Stat		Order #R-	408
IV. COMPLETION DATA			Deepen	Plug Back S	ame Res'v Diff F	Resiv
Designate Type of Completion	Oil Well Gas Well				Ì	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)				Depth Casing	Shoe	
Perforations						
	TUBING, CASING AND	CEMENTING RECORD			CKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			TP-3	
				4-28-89		
					hg GT: RPI	, •
V. TEST DATA AND REQUE	EST FOR ALLOWABLE recovery of total volume of load oil and mus	t be equal to or exceed top allow	able for th	is depth or be fo	r full 24 hours.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pum	ip, gas iyi,	eic.)		
	Tubing Pressure	Casing Pressure		Choke Size		
Length of Test	Tuoing Pressure	Water - Ibla.		- Uas- MCF		
Actual Prod. During Test	Oil - Bbls.	Water - Boik.				
GAS WELL Actual Prod. Test - MCF/D	Length of lest	Bbis. Condensate/MMCF		Gravity of C	OUDEUSAIE	
	Tubing Pressure (Shut-in)	Casing Pressure (Shui-in)		Choke Size		
Testing Method (pilot, back pr.)	(uping Pressure (Sina-a)					
VI OPERATOR CERTIF	ICATE OF COMPLIANCE		ISER\	ATION	DIVISION	
	- utations of the Oil Conservauon					
Division have been complied with a is true and complete to the best of r		Date Approve	d	APR 2	1202	
Wally S. Fre	· · · ·					
Xally D. PH	Mason Ter		By <u>Original Signed By</u> Mike Williams			
Sindury S. Richardson Production Tech		Title RUBERVISOR DESTRICT				
Dainlad Nama	Litte	Title	KVISUK.			
Printed Name 4/12/89 Date	Title (303) 850-6322 Telephone No.	- Tille <u>erre</u> e	RVISON			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in a with Rule 111.
All requires of this form must be filled out for allowable on new and recompleted wells.