

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DEC 28 1991

NOV 14 1991

WELL API NO. 30-015-21517
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K 5035
7. Lease Name or Unit Agreement Name Catclaw Draw Unit
8. Well No. 111
9. Pool name or Wildcat Catclaw Draw Morrow

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> (shut in) OTHER	2. Name of Operator HALLWOOD PETROLEUM, INC.
3. Address of Operator P. O. Box 378111, Denver, Colorado 80237	4. Well Location Unit Letter L : 330 Feet From The West Line and 1915 Feet From The South Line Section 36 Township 21S Range 25E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3704' KB, 3688' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Hallwood plans to temporarily abandon the subject well by the following procedure:

- 1) Pressure test casing tubing/annulus and squeezed perforations at 9566-78' and 10281-10313' to 500 psig for 30 minutes.
- 2) Release packer and TOH with tubing and packer.
- 3) RIH with gauge ring to 10,750'; set CIBP at 10,700' (66' above top open perforation).
- 4) Load hole with brine and pressure test plug and casing (10700' to surface) to 500 psig for 30 minutes.
- 5) Flange up wellhead.

This Approval of Temporary  
Abandonment Expires 12/97

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Eva Kardas TITLE Production Analyst DATE 11/12/1991  
TYPE OR PRINT NAME Eva Kardas TELEPHONE NO. (303)850-6

(This space for State Use)

APPROVED BY [Signature] TITLE State Rep DATE 12/3/91  
CONDITIONS OF APPROVAL, IF ANY: