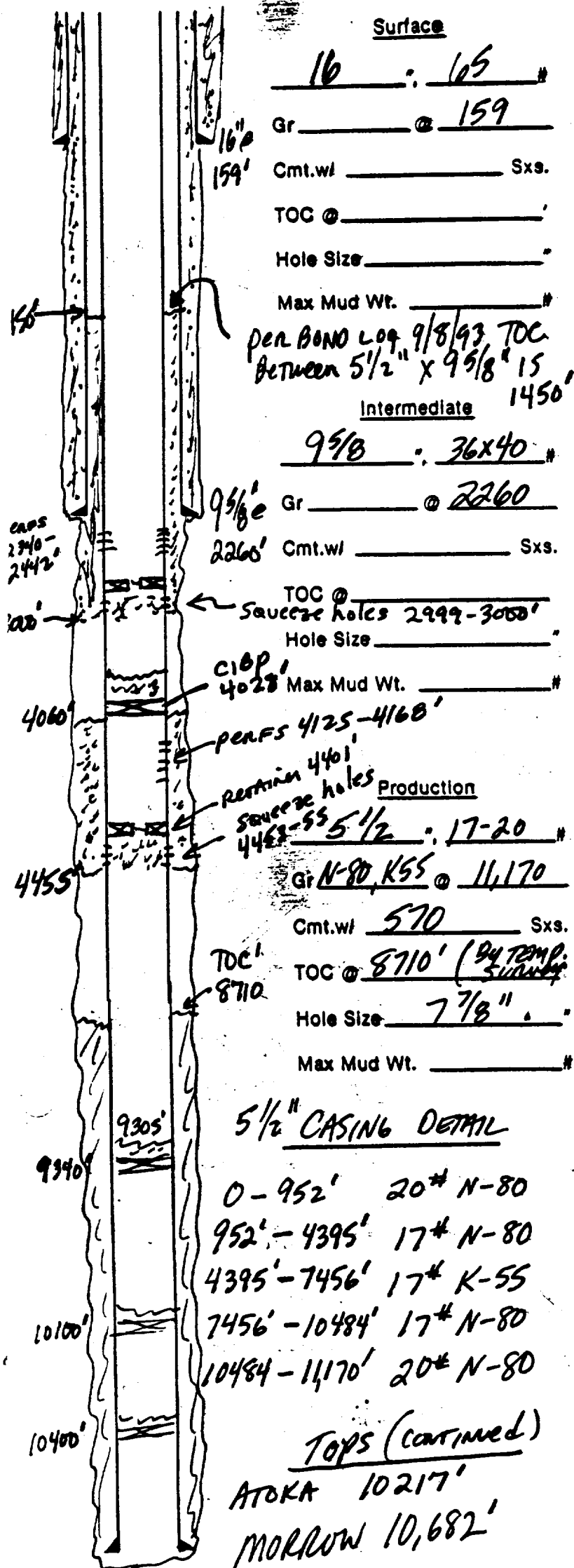


Ilwood Energy Company Current Status 10/13/93 Well History Record

KB = 3704'
GL = 3688'



WELL: CATCLAW DRAW UNIT #11

LOCATION: 330' FWL x 1915' FSL

Sec 36-T21S-R25E, EDDY Co, NM

SPUD DATE: 4-25-75

COMPL. DATE: 9-2-75

T.D.: 11,170' PBTD: 9305'

FIELD: CATCLAW DRAW

ZONES: NONE OPEN

PERFS: All covered by CIBP'S

TOTAL HOURS:

STIMULATION:

NO TUBING IN WELL PRESENTLY

November 1991:

- PULL OUT OF HOLE w/ TUBING
- CIBP #1 @ 10400', CAP w/ 35' CMT.
- CIBP #2 @ 10,100', CAP w/ 35' CMT.
- CIBP #3 @ 9340', CAP w/ 35' CMT.
- Press TEST 5 1/2" CSG 0-9305' TO 500 psig, O.K.

Tops

Reef 920'

DELAWARE 2155'

DELAWARE SAND 2310'

BRUSITY CANYON MARKER 3280'

BONE SPRING 4620'

1st BONE SPRING 5765'

2nd Bone Spring 6342'

3rd Bone Spring 7920'

WOLFCAMP 8290'

PENN. 9360'

STRAWN 9732' (over)

DeLaware

Recomp. Part I

Catch/Run Down Unit #11

9/1/93: Squeeze holes at 4453-55', set CMT.
Retainer at 4461' and pumped 250 SXS
of Class "C" cement.
per bond log top of cement at 4060'

9/2/93: perf. Brushy Canyon at 4125'-4168' (2SPF)
Acidized 1500 gallons of 7 1/2% HCL, SWAB
test, no fluid entry

9/8/93: Set CIBP at 4028', cap w/ 35' cement
NEW PBTD = 3993'

DeLaware

Part II

- Shoot squeeze holes at 2999-3000'
- Set cement Retainer at 2942'
- Pump 200 SXS of Presetter Lite Cement
Followed by 190 SXS Class "C" NEAT
- WOC and run bond log. top at 1450'

9/9/93: perf shallow Delaware at 2340-2350',
2365-2375',
2397-2412',
2422-2442' } 2SPF

Acidize with 2000 gallons of 7 1/2% HCL

SWAB TEST x got ~~water~~ WATER x 4-5 BO

9/22/93: Frac well (Delaware 2340-2442') with
14,000 gallons VIKING I-30 gel x 42,000 # 16/30
SAND

SWAB TEST - ALL WATER.

9/29/93: SHUT-IN and plan to P/A well.