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N. N. Form 9-331 (May 1963) UNITED STATES DEPARTMENT OF THE INTERI GEOLOGICAL SURVEY	4. O. C. C. CO: SUBMIT IN TRIPLICATE. (Other instructions on re- OR vorse side)	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. 0491036	
SUNDRY NOTICES AND REPORTS C (Do not use this form for proposals to drill or to deepen or plug b Use "APPLICATION FOR PERMIT—" for such pr	ack to a different reservoir.	6. IF INDIAN, ALLOFTEE OR TRIBE NAME	
$\begin{array}{c c} R \in C \\ \hline \\ w \in LL \\ \hline \\ w \in LL \\ \hline \\ w \in LL \\ \hline \\ \hline \\ w \in LL \\ \hline \\ \hline \\ \\ w \in LL \\ \hline \\ \hline \\ \\ \hline \\ \\ \hline \\ \\ \\ \hline \\ \\ \\ \\ $	EIVED	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Coquina Oil Corporation <u>JUL</u> 3. A DRESS OF OPERATOR	1 1975	8. FARM OR LEASE NAME AM Federal 9. WELL NO.	
P. O. Drawer 2960, Midland, TX. 79701	J. C. C.	10. FIELD AND POOL, OR WILDCAT	
660 FSL & 1980' FEL, Sec. 8	RECTOR	Avalon Morrow W1. sec., t., r., m., or blk. and suevey or area	
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, G.L. 3242	RT, GR, etc.)	Sec. 8, T21S, <b>26E</b> 12. COUNTY OR PARISH 13. STATE Eddy N.M.	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQ	UENT REPORT OF:	
FEST WATER SHUT-OFF PULL OR ALTER CASING   FEACTURE TREAT AUPLTIPLE COMPLETE   SHOOT OR ACIDIZE ABANDON*   GEPAIR WELL CHANGE PLANS   (Other) 17. D SCRIBE FROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent proposed work. If well is directionally drilled, give subsurface location nent to this work.)*	Completion or Recomp	of multiple completion on Well letion Report and Log form.)	
Spudded 17½" hole on 4-28-75 and drilled to 5C2'. Cemented with 500 sacks Lite Wate + in all cement. Circulated, estimated 200 sp Plug down @ 6:15 A.M., 4-29-75. WOC 18 hrs 8 5/8" 24# 8rd J55 STC @ 2012. Casing cemp per sack plus 150 sacks Cl. C, 2% CaCl2 and 125 BFW. Plug down @ 6:00 P.M. WOC 6 hrs to 1195 - plugged - re-ran to 1195'. Spotth hulls. Prep to continue 1" cementing. Set 5-3-75: 35 sx. Cl. C w/4% CaCl2 @ 1195', 1 CaCl2 @ 1100', and 35 sack Cl. C w/4% CaCl2 5-4-75 continuing plugs with 1" tubing in 35 sx. Cl. C w/4% CaCl2 @ 810'; 683', 683'. Cl. C w/4% CaCl2 @ 400'. WOC 2 1/2 hrs. af @ 221', circulated to surface. Completed A Drilled 7 7/8" hole to 10,973 and cemented 3 6-6-75 and cemented 1st stage w/540 sx. Cl. stage w/600 sacks Cl. H w/5# salt and 3/4% 0 bbl. mud. Displaced 2nd stage w/132 BFW. P lug down on 2nd stage @ 4:00 A.M., 6-7-75. Prep to complete.	150 sacks C1. C, 2% ( acks cement,to pit. . Drilled 12¼" hole ented with 800 sacks 1/4# flocele in all . Ran temperature su ed 35 sx. Cl. C with following plugs with 175', 1100', 1100', 1 @ 1061'. WOC 2 1/2 annual: 40 sx. Cl. 40 sx. Cl. C w/4% ( ter each plug. 75 sy 3:05 P.M., 5-4-75. 309 jts. 5 1/2" 17# M H w/5# salt and 3/49 CRF <sub>2</sub> . Displaced 1st Plug down on 1st stag	CaCl <sub>2</sub> , 1/4# flocele Displaced with 75 BFW. to 2012' and set 50 jts. Lite Wate with 5# gilsonite cement. Displaced with urvey - TOC@1480'. Ran 1" 4% CaCl <sub>2</sub> and cotton seed n 1" tubing in annulus, llOO'; 45 sx. Cl. C w/4% hours after each plug. C with 4% CaCl <sub>2</sub> @ 1061'; CaCl <sub>2</sub> @ 520'; 35 sx. C Class C w/4% CaCl <sub>2</sub> Total WOC 43 hrs. W80 8rd LTC new casing, % CFR <sub>2</sub> . Cemented 2nd stage w/142 BFW plus 1/2 ge @ 11:00 P.M., 6-6-75.	

18. I hereby certify that the foregoing is true and correct SIGNED	TITLEEngineer	DATE 6-19-75
(This space for federal or State office.use) A "PROVED BY		JUN 2 0 1975