DIST RELEIVED	REQUEST F	ONSERVATION COMMISSION OR ALLOWABLE AND NSFORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-103 and C-110 Effective 1-1-65
THANSPORTER OIL / GAS 2 OPERATOR X PRORATION OFFICE Operator		ECEIVED DEC 7 1976	
Coquina Oil Corporati	on 🧳	0. C. C.	
P. O. Drawer 2960, Mi Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership			
and address of previous owner		,,,_,_,_,_,_,_,_,_,_,_,_,_,_,,_,,	
I. DESCRIPTION OF WELL AND I Lease Name AM Federal Location Unit Letter0;6	Well No. Pool Name, Including Fo 1 Avalon Morro 560 Feet From The South	State, Federal or F and1980 Feet From The	East
Line of Section 8 Tow	mship 21-S Range 2	26-Е , NMPM, Eddy	County
III. DESIGNATION OF TRANSPORT Name of Authorized Transporter of OI Summit Gas Company Name of Authorized Transporter of Cas	or Condensate	Address (Give address to which approved c 2510 West Front St., Midl Address (Give address to which approved c	and, Texas 79701 opy of this form is to be sent)
Natural Gas Pipeline and	Company	P. O. Box 283, Houston, 1	exas 77001
Gas Company of New Me	exico	First International Buildi 1201 Elm Street Dallas, Texas 75270 Effective November 24, 197	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top O!!/Gas Pay Tu	bing Depth
Perforations	· ·	De	pth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	······································
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil and : pth or be for full 24 hours)	must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, et	c.)
Length of Test	Tubing Pressure	Casing Pressure Ch	noke Size
Actual Prod. During Test	Oll-Bbls.	Water-Bbls. Go	28-MCF
l		<u> </u>	· · · · · · · · · · · · · · · · · · ·
GAS WELL	Length of Test	Bbls. Condensate/MMCF G	avity of Condensate
Actual Prod. Test-MCF/D			· · ·
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Cl	hoke Size
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED DEC 7 1976	
Dr. C. Radtke (Signature) Engineer December 6, 1976 (Date)		TITLE <u>SUPERVISOR</u> , DISTRICT II: This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owned well name or number, or transporter, or other auch change of condition Separate Forms C-104 must be filled for each pool in multip	

OIL CONSERVATION COMMISSION

P.O.DRAWER DD

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

DATE November 24, 1976

This is to notify the Oil Conservation Commission that connection for the

purchase of gas fr	om the <u>Coquina)</u>	Á.M.Fed	eral	
	Operator	Leas	Lease	
#1	,0	8-21S-26E	G atolam Draw Morrow	
Well Number	Unit Letter	S.T.R.	Pool	
GAS COMPANY OF		made on November 24, 1	.976	
Name of Purch	aser •	Data		

Date

RECEIVED

NOV 29 1976

REPRE

GAS COMPANY OF NEW MEXICO

PURCHASER

D. C. C. ARTESIA, OFFICE Transmission Manager TITLE

cc: Oil Conservation Commission - Santa Fe E. R. Corliss - Dallas Jamces R. Bunce - Carlsbad W. B. Richardson - Dallas File R. J. McCrary - Dallas E. H. Redden - Carlsbad Operator(s): Coquina Oil Corporation Atlantic Richfield Company 400 North Marienfeld P. O. Box 2819 Midland, Texas 79701 Dallas, Texas 75221

Atlantic Richfield Company P. O. Box 1610 Midland, Texas 79701