	NO. OF COPIES RECEIVED		· enu			
	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSI			SSION	Form C-104	
ļ	SANTA FE	REQUEST FOR ALLOWABLE			Supersedes Old C-104 and C-11	
	FILE	AND RECEIVED Effective 1-1-65				
	U.\$.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE					
	TRANSPORTER GAS 1					
[	OPERATOR			O. C. D.		
1.	PRORATION OFFICE	l		ARTESIA, OFFI		
	KAISER-FRANCIS OIL COMPANY					
	P.O. Box 35528 TULSA, OKLAHOMA 74135					
Ī	Reason(s) for filing (Check proper box)  Other (Please explain)					
	New Weil	Change in Transporter of:				
- 1	Recompletion Oil Dry Gas					
l	Change in Ownership	Casinghead Gas Conde	nsate X	-		
	If change of ownership give name and address of previous owner					
<b>II</b> .	DESCRIPTION OF WELL AND Description of Well And Description	Well No. Pool Name, Including F	`ormation	Kind of Lease	Lease No.	
	AM FEDERAL	1 AVALON - MOR	RROW	State, Federal or F		
	Unit Letter 0; 660 Feet From The SOUTH Line and 1980 Feet From The EAST					
	Line of Section 8 Township 21 S Range 26E , NMPM, EDDY County					
<b>III</b> . [	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate					
 	PERMIAN CORPORATION P.O.BOX 1183, HOUSTON, TX 77001					
	Southern Union Gathering Natural Gas Pipeline Com	many of America	P.U. BOX 283.	Houston, X	opy of this form is to be sent Bldg., Dallas, TX 77001	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 8 21 S 26E	Is gas actually connecte YES	,	7/75	
	f this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA					
[	Designate Type of Completic	on - (X)	New Well Workover	Deepen Ph	g Back   Same Resty. Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.1	B.T.D.	
ŀ	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tu	bing Depth	
ļ	Perforations			De	pth Casing Shoe	
	-	<del> </del>				
-		<del></del>	D CEMENTING RECOR	·		
}	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	T	SACKS CEMENT	
	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks    Date of Test   Producing Method (Flow, pump, gas lift, etc.)					
					Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	Ch	oke Size	
-	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.		• MCF	
'-	GAS WELL					
٢	Actual Pred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gr	avity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-	-in) Ch	oke Size	
		(0000-00)		,		
VI. (	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED MAR 2 2 1983			

## VI

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PRODUCTION DEPARTMENT (Title)

3/14/83

(Date)

This form is to be filed in compliance with RULE 1104.

Original Signed By

Leslie A. Clements Supervisor District II

BY.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.