

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a dry hole or a dry well.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Kaiser-Francis Oil Company

3. Address and Telephone No.

P. O. Box 21468, Tulsa, OK 74121-1468 918-494-0000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(660' FSL & 1980' FEL) of Sec. 8-21S-26E

5. Lease Designation and Serial No.
NM0491036

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SW 1062

8. Well Name and No.

AM Federal #1

9. API Well No.

30-015-21521

10. Field and Pool, or Exploratory Area

Avalon (Morrow)

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following is our proposal to abandon the morrow and recomplete in the Delaware:

1. Set CIBP @ 10750' w/50 sx cmt on top.
2. TIH w/tbg; load hole w/10# brine w/25# gel/bbl.
3. Spot 25 sx cmt plug @ 4400'.
4. Perf Delaware 4046'-62' w/2 JSPF.
5. TIH w/2 7/8" tbg and packer to 4025', set packer and acidize w/1000 g. MCA.
6. Frac treat down tbg w/30,000 gl 30 Q foam and 75000 # sand.
7. Swab and flow back load water.
8. TOOH w/ 2 7/8" tbg and packer.
9. TIH w/ 2 3/8" tbg and NU to produce as a Delaware gas well.

14. I hereby certify that the foregoing is true and correct

Signed

C. Van Valkenburg

Title

Charlotte Van Valkenburg
Technical Coordinator

Date

10/3/90

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

10/19/90