

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION
Drawer DD
Alameda, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Kaiser-Francis Oil Company ✓

3. Address and Telephone No.

P. O. Box 21468, Tulsa, OK 74121-1468

918-491-4314

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW SE (660' FSL & 1980' FEL) of Sec. 8-21S-26E

5. Lease Designation and Serial No.

NM-0491036

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NM-85348

8. Well Name and No.

A. M. Federal #1

9. API Well No.

30-015-21521

10. Field and Pool, or Exploratory Area

Soapberry Draw (Delaware)

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The proposed plugging procedure is as follows:

1. Kill well w/10# brine. TOOH w/tbg and pkr.
2. Set cmt retainer @ 4020'. Pump 35 sxs cmt through retainer & dump 2 sxs cmt on top.
3. Circ hole w/10# brine containing 25#/bbl gel.
4. Cut off and pull 5½" casing (est. 3000').
5. Set 40 sx cmt plug 50' in and out of cut off casing.
6. Set 40 sx cmt plug from 2060'-1960'.
7. Set 40 sx cmt plug from 550'-450'.
8. Set 15 sx cmt plug at surface.
9. Cut off surface casing install dryhole marker.

Operations to begin: approximately 9/1/93.

14. I hereby certify that the foregoing is true and correct

Signed

Charlotte Van Valkenburg

Title

Charlotte Van Valkenburg
Technical Coordinator

Date

8/12/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

9/22/93

SEE ATTACHED