

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

N. M. O. C. C. O.

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

0400512 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wagner Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, T20S, R27E

12. COUNTY OR PARISH

Eddy

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Coquina Oil Corporation ✓

3. ADDRESS OF OPERATOR

P. O. Box 2960, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements.
See also space 17 below.)

At surface 660' FWL & 1980' FSL, Sec. 29

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

G.L. 3210

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Spud and Progress ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well at 4:00 P.M., May 13, 1975. Drilled 17½" hole to 501'. Ran 13 jts. 13 3/8" 48# H40 STC casing and set at 501'. Cemented with 500 sacks Howco Lite Wate, followed by 150 sxs. Class C, 1/4# flocele, 2% CaCl₂ in all cement. Displaced with 77 BFW. Plug down @ 11:30 A.M. Cement did not circulate. WOC 6 hrs. Ran 1" to 169'. Pumped 125 sacks Class C with 2% CaCl₂. Circulated cement to surface. WOC 18 hours. Drilled 12 1/4" hole to 1959' and ran 48 jts. 8 5/8" 24# J55 8rd STC casing and set at 1959' and pumped in 800 sacks Lite Wate, 5# gilsonite, followed with 150 sacks Class C, 1/4# flocele in all cement. WOC 18 hours. Drilled 7 7/8" hole and drilling ahead at the present time at a depth of 10,740'.

Ran Bond Long on 5-19-75 and TOC 580' outside 8 5/8" casing.

RECEIVED

JUL 1 1975

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineer

DATE 6-18-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DISTRICT ENGINEER

DATE

JUN 20 1975

CONDITIONS OF APPROVAL, IF ANY: