

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See ot.
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Coquina Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2960, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FWL & 1980' FSL, Sec. 29

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

O.C.C.
DATE ISSUED
ARTESIA, OFFICE

15. DATE SPUNDED 5-13-75 16. DATE TO REACHED 6-19-75 17. DATE COMPL. (Ready to prod.) 7-26-75 18. ELEVATIONS (OF RNS, RT, OR, ETC.)* 3210 G.L. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 10,804 21. PLUG, BACK T.D., MD & TVD 10,740 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → 24. ROTARY TOOLS 0-10,840 25. CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

10,483-10,522' Morrow

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma-Ray and Densilog Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	501	17 1/2	625 SXS.	None
8 5/8	24	1959	12 1/4	950 SXS.	None
5 1/2	17	10,804	7 7/8	1025 SXS.	TOC 6910'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	10,528	10,442

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

10,483-85 w/2 JSPF (4 holes)
10,490-94 w/2 JSPF (8 holes)
10,498-500 w/2 JSPF (4 holes)
10,502-505 w/2 JSPF (6 holes)
10,515-522 w/2 JSPF (14 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,483-10,522	4000 gals 7 1/2% MS w/N ₂

33.* PRODUCTION

DATE FIRST PRODUCTION 7-26-75 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Testing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-26-75	4	Various	→	-0-	149.9	38.4	N.A.
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
Various	Packer	→	0	4009	230.4	N.A.	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Spruell

35. LIST OF ATTACHMENTS

DST's, Deviation, CAOIF

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

D.C. Radtke

(D.C. Radtke)

TITLE

Engineer

DATE

8-14-75

*(See Instructions and Spaces for Additional Data on Reverse Side)