

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Copy to SF
Form Approved
Budget Project No. 41-7355-2

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL GEL WELL ☐ OIL WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. 0400512 B	
2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ REPAIR RESER. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRUST NAME	
3. NAME OF OPERATOR Coquina Oil Corporation ✓		7. UNIT AGREEMENT NAME	
4. ADDRESS OF OPERATOR P. O. Drawer 2960, Midland, Texas 79701		8. FARM OR LEASE NAME Wagner Federal	
9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FWL & 1980' FSL, Sec. 29 RECEIVED At top prod. interval reported below Same At total depth Same		9. WELL NO. 2	
10. FIELD AND POOL, OR WILDCAT Wildcat Bone Springs		11. SEC., T., R., N., OF BLOCK AND SURF. OR AREA Sec. 29, T-20S, R-27E	
12. PERMIT NO. O.C.C. ARTESIA, NEW MEXICO		13. COUNTY OR PARISH Eddy	
14. DATE ISSUED DEC 7 1976		15. STATE New Mexico	
15. DATE SPUNDED 5-13-75		16. DATE T.D. REACHED 6-19-75	
17. DATE COMPL. (Recompletion) This comp. 5-26-76		18. ELEVATIONS (DT, RWD, RT, GS, ETC.)* 8210 GR - 32	
19. ELEV. CASING HEAD N/A		20. TOTAL DEPTH, MD & TVD 10804	
21. PLUG, BACK T.R., MD & TVD 6246		22. IF MULTIPLE COMPL., HOW MANY* --	
23. INTERVALS DRILLED BY 0- T.D.		24. ROTARY TOOLS --	
25. CABLE TOOLS --		26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND T.D.) Bone Springs 6084' -6147' (MD)	
27. TYPE ELECTRIC AND OTHER LOGS RUN No logs this completion		28. WAS DIRECTIONAL SURVEY MADE No	
29. TYPE ELECTRIC AND OTHER LOGS RUN No logs this completion		30. WAS WELL CORED No	
31. CASING RECORD (Report all strings in well) ARTESIA, NEW MEXICO			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8	48	501	17 1/2
8 5/8	24	1959	12 1/4
5 1/2	17	10804	7 7/8
AMOUNT PULLED			
None			
None			
None			
32. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
None			
33. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	6054	6047.50	
34. PERFORATION RECORD (Interval, size and number)			
6084-89 - 2 JSPPF			
6105-09 - 2 JSPPF			
6126-30 - 2 JSPPF			
6139-42 - 2 JSPPF			
6145-47 - 2 JSPPF			
35. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6084-6147		Acid w/2000 gal 15% NE	
		w/6 gal RD 11 + 2 gal NH 6	
		20,000 Gal 5% GELW/30# 100 mesh	
		1# 20/40 sd.	
36. PRODUCTION			
DATE FIRST PRODUCTION 5-20-76		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut-in			
DATE OF TEST 11-5-76	HOURS TESTED 4	CHOKE SIZE Various	PROD'N. FOR TEST PERIOD OIL—BBL. 6.3
GAS—MCF. 138		WATER—BBL. 0	
GAS-OIL RATIO 21905			
FLOW, TUBING PRESS. Various	CASING PRESSURE Pkr	CALCULATED 24-HOUR RATE OIL—BBL. 37.8	GAS—MCF. 828
WATER—BBL. 0		OIL GRAVITY-API (CORR.) 52 degrees	
37. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
TEST WITNESSED BY Reston			
38. LIST OF ATTACHMENTS CAOF			
39. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED C. Allen Bump		TITLE Engineering Assistant	
DATE November 24, 1976			

*(See Instructions and Spaces for Additional Data on Reverse Side)