	DISTRIBUTION ANTA FE / ILE / .S.G.S. LAND OFFICE IRANSPORTER OIL /	REQUE	L CONSERVATION COMMISSION ST FOR ALLOWABLE AND CANSPORTEDIDAND NATURA	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65 NL GAS	
1	GAS / OPERATOR /		N 27 1977		
	Coquina Oil Corporation V ARTESIA, OFFICE				
	P. O. Drawer 2960, M Reason(s) for filing (Check proper New Well Recompletion Change in Ownership	box) Change in Transporter cf: Oll Dry	Gas X ndensate		
	If change of ownership give name and address of previous owner	e R. 5609	1-1-78		
21	DESCRIPTION OF WELL AN		Bone Springs How		
	Lease Name	Well No. Poel Name, including	; Formation Kind of L	ease Lease No.	
	Wagner Federal	2 Und esignate	d (Bone Spring) State, Fe	deral or Fee Federal 0400512B	
	Unit Letter <u>6</u>	60 Feet From The West	Line and 1980 Feet Fr	om The South	
	Line of Section - 29	Township 20S Bange		dv ·	
111.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS	County	
	Summit Gas		Address (Give address to which ap 405 Entex Bldg., Hous	proved copy of this form is to be sent) ton. Texas 77002	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Z Address (Give address to which approved copy of this form is to be sent			proved copy of this form is to be sent;	
	<u>Coquina Oil Corporat</u> If well produces oil or liquids,	Linit Sec. Two Dec	P. O. Drawer 2960, Mi	dland, lexas $79/02$ When $6-28-77$	
	give location of tanks.	L 29 20S 27	E Ho Ves	Approx. connection 6-27-7	
1V.	If this production is commingled COMPLETION DATA	with that from any other lease or poc	ol, give commingling order number:		
	Designate Type of Comple	tion = (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	XX XX P.B.T.D.	
	5-13-75 Elevations (DF, RKB, RT, GR, etc.	5-26-76	10,804	6,246	
	GR 3210	Bone Springs	6084	Tubing Depth 6,084	
	Perforations 6084-89, 6105-09, 61	26-30, 6139-42, 6145-47	2/JSPE ea.	Depth Casing Shoe 10,804	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12 1/4	8.5/8	1959	<u> </u>	
	7_7/8	5 1/2	10,804	1025	
v	TEST DATA AND REQUEST	2 3/8 (tubing)	6,084		
•••	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours;				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size 0 575	
	Actual Prod. During Test	Cil-Bbls,	Water-Bbis.	Choke Size Po STIE	
1	7-8-19				
[GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	1646	4	6.3	52	
	Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 2105	Casing Pressure (Shut-in) Packer	Choke Size Various	
л. [°]	CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED 19 19		
ł	Commission have been complied	with and that the information given the best of my knowledge and belief.	10	1. A Sumt	
	is the she complete to th	Just of my knowledge and belief.			
	(alan Bump)		TITLE		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
-	(Signature)				
-	Engineer Assistant (Title)		All sections of this form must be filled out completely for allow-		
-	June 24, 1977			II. III, and VI for changes of owner,	
	(L)ale)		orter, or other such change of condition.	