Di	22 60765. COMMISSION JER DD SIA, NM 88210	C/5F
(June 1990) DEPARTME	IITED STATES ENT OF THE INTERIOR	FORM APPROVED Budget Bureau No. 1004–0135 Expires: March 31, 1993
BUREAU OF	LAND MANAGEMENT	Notesse Designation and Serial No.
Do not use this form for proposals to a	S AND REPORTS ON WELLS drill or to deepen or reentry to a different res OR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well Gas Well Gas Well Other	OCT 20.'94	8. Well Name and No.
2. Name of Operator RAY_WESTALL 188	62 C.C.D	Federal Z #2
3. Address and Telephone No.	ARTESIA, OFFICE	30-015-21524
Box 4, Loco Hills, N.M. 4. Location of Well (Footage, Sec., T., R., M., or Survey	88255 (505)677-2370	10. Field and Pool, or Exploratory Area Avalon Morrow 7/92/
		11. County or Parish, State
1980 FSL 660FWL Sec 29 1	205 R27E	Eddy County, N.M.
12 CHECK APPROPRIATE BOX	X(s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF	ACTION
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Plugging Back	New Construction
Final Abandonment Notice	Casing Repair	Water Shut-Off
	Other <u>Re-Entry</u>	Dispose Water (Note: Report results of multiple completion on Well
	e all pertinent details, and give pertinent dates, including estimated da rtical depths for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log form.) ate of starting any proposed work. If well is directionally drilled,
,	illed by Coquina Oil Corp. i	in 1975. Plugged in
Plan to re-enter this we	ell as soon as possiable.	
	nstall 8 5/8 well head, BOP of 5 1/2" casing with casir	ng patch. Drill
	production in the Morrow Sar	nds.
Port ID-1 11- 4-94 Ro. mtry	APPROVAL SUBJECT T	0
R	GENERAL REQUIREMEN	
110 - surely	SPECIAL STIPULATION	
	ATTACHED	
14. I hereby certify that the foregoing is the find correct		
Signed ARAY WESTAN 1	Title <u>Operator</u>	Date <u>8/11/94</u>
Approved by Conditions of approval, if any:	Brisse acting area	Mg2 Date 10-18-94
Title 18 U.S.C. Section 1001, makes it a crime for any person representations as to any matter within its jurisdiction.	son knowingly and willfully to make to any department or agency o	of the United States any false, fictitious or fraudulent statements

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APPLICATION FOR DRILLING

RAY WESTALL Federal Z # 2 1980 FNL & 660 FEL Sec. 29 T20S R27E Eddy County, N.M.

In conjuction with Form 3160-5 Sundry Notices and Reports on wells, Ray Westall Operating submits the following ten items of pertinent information in accordance with BLM regirements:

- 1. The Geological surface formation is quaternary.
- 2. The Geological markers have previously been filed.
- 3. The estimated depths at which anticipated water, oil and gas formations are expected to be encountered are already cased on this re-entry.
- 4. Proposed casing program: Already cased.
- 5. Pressure Control Equipment: A manual BOP will be installed prior to re-entry.
- 6. Mud Program: Brine water will be used to re-enter.
- 7. Auxiliary Ewuipment: None
- 8. Logging Program: Logs have been run.
- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated Starting Date: ASAP

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

RAY WESTALL OPERATING Federal Z #2 Section 29 T-20S R-27E Eddy County, N.M.

This plan is submitted with form 3160-5, Sundry Notice and Reports on wells covering the above described well. The purpose of thes plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of surface disturbance involved, and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operation.

1. EXISTING ROADS:

Exhitit A is a portion of a USGS topo map showing the wells] wells and rosds in the visinity of the proposed location.

2. PLANNED ACCESS ROAD.

Road and pad currently exist.

3. LOCATION OF EXISTING WELLS:

Exhibit B is a plat showing existing wells and their locations.

4. LOCATION OF #XISTING OR PROPOSED FACILITIES:

If well is productive for oil and gas, production facilities will be built on the existing location.

5. LOCATION AND TYPE OF WATER SUPPLY:

It is planned to re-enter the proposed well with a brine water system. The water will be obtained from commercial sources and will be hauled to the location by truck.

6. SOURCES OF CONSTRUCTION MATERIAL:

Location already exists, no additional material needed.

- 7. METHODS OF HANDLING WASTE DISPOSAL:
 - A. Drill cuttings will be disposed of in the reverse pit.
 - B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
 - C. Produced water will be hauled to dirsposal.

- D. Oil produced during operations will be stored in tanks until sold.
- E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- F. Trash, waste paper, garbage and junk will be buried in a separate trash pit and covered with a minimum of 24 inches of dirt. All waste manterial will be contained to prevent scattering by the wind.
- G. All trash and debris will be buried or removed from the wellsite within 30 days after finishing drilling and or completion of operations.
- 8. ANCILLARY FACILITIES:

None required.

9. WELLSITE LAYOUT:

Exhibit C shows the relative location and dimensions of the well pad, the reserve pits.

- 10. PLANS FOR RESTORATION OF THE SURFACE:
 - A. After finishing drilling and completion operations, all equipment and other material not needed for furher operations will be removed. The location will be cleaned of all treah and junk to leave the wellsite in as aesthetically pleasing a condition as possiable.
 - B. Unguarded pits, if any containing fluids will be fenced until they have been filled.
 - C. If the propesed well isnon=productive, all rehibilitation and or vegetation requirements of the BLM and USGS will be complied with and will be accomplished as expeditiously as possiable. All pits will be filled and leveled within 90 days after abandonment.
- 11. OTHER INFORMATION:
 - A. Topography: The land surface in the vicinity of the wellsite is rocky sand.
 - B. Flora and Fauna: The vegetation cover consists of prairie grass, greasewood and misc. desert growth. No wildlife was observed, but wildlife in the area probably includes those typical of semi-arid desert. The area is used for cattle grazing.

- C. There are no ponds, lakes or rivers in the immediate area.
- D. There are no inhabited swellings within the immediate area.
- E. Surface Ownership: The wellsite is on federal surface.
- F. No evidence of archeological sites has been reported.

12. OPERATORS REPRESENTATIVE

RAY WESTALL Box 4 Loco Hills, N.M. 88255 (505) 677-2370

13. CERTIFICATION:

I hereby certify that I. or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist. That the statements made in this plan are to the best of my knowledge true and correct, and that the work associated with the operations proposed herein will be performed by the operator and it's subcontractors in conformity with this plan and the terms and conditions under which it is approved.

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Oct 3

9 25 AM '94

RAY WESTALL P.O. BOX 4 LOCO HILLS, NM 88255 (505) 677-2370

STATEMENT ACCEPTING RESPONSIBILITY FOR OPERATIONS

FOR THE FEDERAL "Z" #1 AND #2

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described below:

LEASE BO .: NM 84711

LEGAL DESCRIPTION: NW, NWNE, DWSW, 5/25W,

E/2SE, SENE SECTION 29 T 205-R 27E EDDY CO. NEW MEXICO

FORMATION(8):

ALL BLANFET NEW MEXICO BOND COVERAGE:

BLM BOND FILE NO.

B172204 AUTHORIZED SIGNATURE: TITLE: 6-EACAGIST

DATE: 10/1 /54