

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD

SUBMIT IN DUPLICATE TO:
Albuquerque, NM 88101

(See other In-
struction on reverse side)

OPERATIONS COPY

OMB NO. 1004-0137

Expires May 28, 1995

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐				
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESER. ☐	Other ☐		
2. NAME OF OPERATOR RAY WESTALL									
3. ADDRESS AND TELEPHONE NO. P.O. BOX 4 LOCO HILLS, NM 88255 505-677-2370									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 660 FWL At top prod. interval reported below SAME At total depth SAME									
14. PERMIT NO.				DATE ISSUED					
RE-ENTERED									
15. DATE SUCCEED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GB, ETC.)*		19. ELEV. CASINGHEAD	
11/16/94				4/15/95		3210 GR		3211	
20. TOTAL DEPTH, MD & TVD		21. PLUG. BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS	
		6800'				→		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6200 - 6400 BONE SPRINGS								25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORRED	

29. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	6200	FREE

31. PERFORATION RECORD (Interval, size and number)				32. LAND, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6200 - 6400	15	.42	CAL	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				6200 - 6400	1500 GAL 7 1/2% HCL
					70000 GAL GEL H2O
					141000# 16/30 SD

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
04/08/95		PUMPING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
05/20/95	24		→	10	75	1	7500
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→			40.0 amended		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
VENTED	R. WESTALL

35. LIST OF ATTACHMENTS	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED	TITLE	DATE
Guanel Harper	PRODUCTION ANALYST	05/26/95

*(See Instructions and Spaces for Additional Data on Reverse Side)