

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and the well is hereby assigned an allowable as shown below.

Date of Connection	3-15-76	Dat	e of First	Allowable or	Allowable Cha	nge	3-1	5-76		
Date of Connection PurchaserSouthe	rn Union	Gas Co.		Pool_	Burton	Flat	Morr	OW		
Quarator Atlant	ic Richfi	eld Co.		Lease	<u>Kurlanc</u>	Fede	eral	<u> </u>		
W.IL No.	Unit	Letter	S	Sec	6	-	Twp.	21	Range	
Dedicated Acreage	308		Revised	Acreage			Differer	1ce		<u></u>
Acreage Factor	.96		Revised	Acreage Fac	tor]	Differet	1ce	····· · · · · · · · · · · · · · · · ·	
Deliverability			Revised	l Deliverabilit	у	l	Differei	1ce		
A x D Factor			Revised	A x D Facto)r	l	Differei	1ce		
					presset					

New Connection (N) AOF 3869 MCF

			CALCULATIO	N OF SUPPLEN	IENTAL ALLO	WABLE				
MONTH	% OF MO.	% OF MO. PREV. ALLOW. REV. ALLOW.		PREV. PROD. REV. PROD.		REMARKS				
January										
February										
March	.5484		63173							
April			115200							
May										
June	1									
July										
August										
September						RECEIVED				
October										
November						APR 2 1 1976				
December						MEN 2 1 1070				
TOTALS					<u> </u>					
Previous Status Adjustments					<u> </u>					
Allowable Production Difference			-0-		ARTESIA, OFFICE					
Feb. Schedule O/U Status			-0-							
Revised Feb. O/U Status			-0-	·	Effective In May Schedule Current Classification NC To N					

Note: All gas volumes are in MCF @ 15.025 psia.

JOE D. RAMEY, Secretary - Director

Expleine By