

N. M. O. C. C. CORP
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM 0501759
2. NAME OF OPERATOR Atlantic Richfield Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1710, Hobbs, New Mexico 88240	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 1980' FWL (Unit letter S)	8. FARM OR LEASE NAME Kurland Federal
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3152.2' GR	10. FIELD AND POOL, OR WILDCAT Undesignated Strawn
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 6-21S-27E
	12. COUNTY OR PARISH Eddy
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Recompletion to Strawn Gas

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

On 12/8/76 perforated w/1 JS ea @ 9990, 91, 92, 93, 10020 & 10021' = 6 -.48" holes. RHH w/2-7/8" OD EUE N-80 tbgs, SN & pkr w/Otis plug in SN. Set pkr @ 9930' & SN @ 9910' in tail pipe, unable to pull Otis plug. Cut off TP w/SN @ 9938' & dropped to btm. Trtd perfs 9990-10021' w/2000 gals 15% HCL-LSTNE acid cont'g FE sequestrant. Flushed w/60 bbls 2% KCL wtr. MP 7650#, Min 3900#, ISIP 3050#, SIP in 20 mins 1700#. Rel press, swbd 40 BLW & well kicked off flwg on 3/4" ck ARO 2 MMCFPD estimated by ck coef. FTP 150#. Acidized perfs 9990-10021' w/2000 gals 15% HCL-LSTNE w/iron sequestrant. MP 3800#, Min 3600#, ISIP 3050#, 10 mins 2850#. Swbd 40 BLW & well kicked off flwg. On 4-point test 12/22/76 tested Strawn Gas perfs 9990-10021' @ CAOF potential of 493.4 MCFGPD & 3.85 bbls 55.9° Cond. FTP 417#. Final Report.

RECEIVED
DEC 28 1976
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Drlg. Supt.

DATE 12/27/76

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE DEC 28 1976

CONDITIONS OF APPROVAL, IF ANY: