R - b	NO. OF COPIES RECEIVED V DISTRIBUTION I SANTA FE V FILE V U.S.G.S. I LAND OFFICE OIL TRANSPORTER OIL OPERATOR I PRORATION OFFICE OOPERATOR Operator Atlantic Richfield Conditional Conditin Condition Conditin Conditiona Conditional Conditional Condition	REQUEST F AUTHORIZATION TO TRAN mpany , New Mexico 88240	Contraction (Please explain)	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 OEC 28 1976 U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO	
	If change of ownership give name and address of previous owner				
П.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo			
Location				eral or Fee Federal NM-0501759	
	Unit Letter S ; 198	0 Feet From The <u>South</u> Line	and <u>1980</u> Feet Fro	om TheWest	
	Line of Section 6 Tow	wiship $21S$. Bange $2'$	7Е , ММРМ,	Eddy County	
Π.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil or Condensate 🕱 Address (Give address to which approved copy of this form is to be sent)				
	The Permian Corporati		Box 3119, Midland, T		
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give address to which ap	proved copy of this form is to be sent)	
	Gas Company of New Me			g, Suite 1800, Dallas TX 752'	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		When 12-22-74	
	$\frac{1}{\text{give location of tanks.}} S = 6 = 21S + 27E = Yes = \frac{3/15/76}{3/15/76}$				
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool, a	give commingling order number:		
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,	
	Designate Type of Completic			X X	
	Date SxxXxXWO commenced	Date Compl. Ready to Prod.	Total Depth 11,380'	10,949'	
	12/8/76 Elevations (DF, RKB, RT, GR, etc.,	12/22/76 Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	3152.2' GR	Strawn Gas	9990'	9938 '	
	Perforations			Depth Casing Shoe 11,378'	
	9990 , 91, 92, 93, 100	9990, 91, 92, 93, 10020, 10021' TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	No change in casing/7/		500	47.5	
	12/14	2-7/8" OD 878	-9938'2508	1900	
	7 1/8*	-5 1/2 2 1/8 "	9938	- Jave	
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	ter recovery of total volume of load	oil and must be equal to or exceed top allow-	
• •	OIL WELL	able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Mathod (1.000, pamp, go		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gas - MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate 55.9 ⁰	
	493.4 CAOF Testing Method (pitot, back pr.)	5-2/3 hrs Tubing Pressure (Shut-in)	3.85 Casing Pressure (Shut-in)	Choke Size	
	4-pt back pr.	3730#	Pkr	variable	
vı	CERTIFICATE OF COMPLIAN	CE	OIL CONSER	RVATION COMMISSION	
• •			APPROVED 000 3 0 1376		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
			BY_ W. G. Speacet		
				TITLE	
			This form is to be filed in compliance with RULE 1104.		
	A. L. Sheckillor		If this is a request for allowable for a newly drilled or despense		
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Accountant I		All sections of this form must be filled out completely for allow-		
	(Tile)		able on new and recompleted wells.		
	12/27/76	(ate)	well name or number, or trans	sporter, or other such change of updates a	
			Separate Forms C-104 completed wells.	must be filed for each pool in study	