ĺ	NO. OF COPIES RECEIVED	· I		
į	DISTRIBUTION	· NEW MEYICO OIL C	ONSERVATION COMMISSION	F C 104
•	SANTA FE	1	Form C-104 Supersedes Old C-104 and C-110	
Ì	FILE //	· KEGOESI	FOR ALLOWABLE AND	Effective 1-1-65
Ì	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
İ	LAND OFFICE			
	OIL /			
	TRANSPORTER GAS /			PECEIVED
Ì	OPERATOR /			
1.	PRORATION OFFICE		•	MAD 0 4 1070
•	Cperctor ARCO Oil and Ga	as Company -		MAK 12 13/3
		lantic Richfield Company		
	Address			0.0.0.
	P. O. Box 1710.	, Hobbs, New Mexico 88240)	ARTEELA, DAYIDA
	Reason(s) for filing (Check proper box))	Other (Please explain)	
	New Well Change in Transporter of: Change in Operator Name			
	Recompletion Cil Dry Gas effective: 4-1-79			
	Change in Ownership Casinghead Gas Condensate			
•	If change of ownership give name			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE		
	Lease ilame		ne, Including Formation	Kind of Lease
	Kurland Teder	al W. Bru	ton that Strawn Has	State, Federal or Fee Federal
	Location			
	Unit Letter 5; 19	80 Feet From The South Lin	e and <u>1980</u> Feet From 1	The West
	Line of Section 6, Tow	waship $2/S$ Range	27E , NMPM,	Eddy County
	-			
ш.	Name of Authorized Transporter of C11	FER OF OIL AND NATURAL GA	Address (Give address to which approx	ved copy of this form is to be sent)
	~ ^ ^		10 1100 11 -	T,
	The Dermian Co Name of Authorized Transporter of Cas	single-ad Gas or Dry Gas X	Address (Give address to which approx	vid copy of this form is to be sent
	00 0	.,	1st International Blds.	9 '+ 700 P 75757
		Vau Maxico Unit Sec. Twp. Rge.	Is gas actually connected? What	sule 1800 Flattos IX 1527
	If well produces oil or liquids, give location of tanks.	5 1/ 10/ 100	Yes	12-22-76
				12 22 12
If this production is commingled with that from any other lease or pool, give commingling order num. IV. COMPLETION DATA				
٠,		Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	on - (X)	1 1 -	1 1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		, , ,		
	No Change	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		_		
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>	<u> </u>	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			ft, etc.)
	_			
	No Change Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	— ·•··			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	:as wei i			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
				1
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
			11	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

District Prod & Drlg Supt. (Title)

OIL CONSERVATION COMMISSION

APR 9 - 1979 APPROVED BY__

SUPERVISOR, DISTRICT II TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.