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NEW MEXICO OIL CONSERVATION COMMISSION

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JUN 18 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O.C.C.
ARTESIA OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Big Eddy Unit
2. Name of Operator Perry R. Bass ✓	8. Farm or Lease Name Big Eddy Unit
3. Address of Operator Box 2760, Midland, Texas 79701	9. Well No. 44
4. Location of Well UNIT LETTER <u>H</u> , <u>1980'</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>21S</u> RANGE <u>30E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3304.7' Gr.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17 1/2" hole at 10:00 AM, June 10, 1975. Drilled to 448'.

Ran 10 jts 13 3/8" OD 48#/ft ST&C H-40 casing. Set at 448'.00. Bottom 2 jts and float equipment sealed with HOWCO-weld "A". Bottom 3 jts equipped with HOWCO spring-bow type centralizers. HOWCO cement baskets @ 150' & 338' from surface.

Cemented with 525 sks Class C. Did not circulate. Waited 4 hrs - ran 1" tubing and tagged up at 150'. Spotted 25 sks Class C. Tagged top of cement at 140' - spotted 125 sks - cement circulated.

WOC 24 hours. Tested casing to 1000# - O. K. Drilled plug, float collar, 47' cement, Float shoe and 5' formation - tested to 1000# - held.

*Bridge behind surface casing gave away. Filled with 54 sks Redi-mix.

Amendment: The word "bridge" should not have been used. Cement behind 13 3/8" casing "settled" and void was filled back to bottom of cellar using 54 sks Redi-mix.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Vintz, Jr. TITLE Division Production Clerk DATE June 16, 1975

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUN 25 1975

CONDITIONS OF APPROVAL, IF ANY: