

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		✓
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

AUG 26 1975

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No. E-5230</p>
<p>2. Name of Operator Perry R. Bass ✓</p>		<p>7. Unit Agreement Name Big Eddy Unit</p>
<p>3. Address of Operator Box 2760, Midland, Texas 79701</p>		<p>8. Farm or Lease Name Big Eddy Unit</p>
<p>4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>21S</u> RANGE <u>30E</u> NMPM.</p>		<p>9. Well No. 44</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3306.4' Gr.</p>		<p>10. Field and Pool, or Wildcat Wildcat</p>
		<p>12. County Eddy</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER DST #1 ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DST No. 1: July 10, 1975 - Wolfcamp interval 10,635' - 10,821' - No W. C. Opened tool at 5:00 AM for 15 min. preflow on 5/8" bottom hole choke. Had strong blow w/6# press. at 5:15 AM. CI well for 1 hr. Opened tool at 6:17 AM on 1/8" choke - had strong blow. Gas to surface at 6:56AM w/4' flare (8 psi on 1/4" choke). CI well at 7:17 AM for 2 1/2 hrs. Opened tool at 9:52 AM on 1/4" choke. Pressure decreased from 13 psi (5' flare) to 1 psi (3' flare) when tool closed at 12:22 PM for 6 hr build up. After build up pulled out of hole. RECOVERED: 30' condensate (42.7° API) and 180' drilling fluid cut with condensate. Rec. .3 ft³ gas and 580 cc condensate at 50 psi and 160°F in sample chamber.

ACTIVITY

15 min. preflow
1 hr ISIP
1 hr FP
2 1/2 hr SI
2 1/2 hr FP
6 hr FSIP
IHP
FHP

PRESSURE

173 psi begin & end
1141 psi (not max.)
173 psi begin & end
4261 psi (not max.)
173 psi begin & end
5641 psi (max.)
5782 psi
5768 psi

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Murty, Jr.

TITLE Division Production Clerk

DATE August 25, 1975

APPROVED BY W. A. Gussert

TITLE SUPERVISOR, DISTRICT II

DATE AUG 26 1975

CONDITIONS OF APPROVAL, IF ANY: