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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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FEB 9 1976

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5230

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name Big Eddy Unit
2. Name of Operator Perry R. Bass	8. Farm or Lease Name Big Eddy Unit
3. Address of Operator Box 2760, Midland, TX 79701	9. Well No. #44
4. Location of Well UNIT LETTER H 1980 FEET FROM THE N LINE AND 660 FEET FROM THE E LINE, SECTION 16 TOWNSHIP 21-S RANGE 30-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3306.4' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perforations & treatments <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-26-75 - Installed BOPE. Ran CBL-CCL-GR logs from 13,459' back to 6,200'. Top of cement behind 5½" @ 5530'.
8-27-75 - Perforated 5½" casing with one jet shot per foot from 13,146' to 13,154' (9 shots). Rigged up to run 2 7/8" tbg.
8-28-75 - Ran 2 7/8" tubing - set packer at 12,430'. Rigged up to swab.
8-29-75 - Swabbing - recovered 60 bbls brine water.
8-30-75 - Well head pressure 0 psi. Ran in hole with swab - had 500' fluid. acidized w/2000 gals 20% HCl. ISIP 3900#, 15 min SI 3800 psi - opened to pit - flowed water - swabbed well to 11,000' - getting heads of gas on last two (2) runs.
8-31-75 - Well head pressure 250 psi. Blew down - ran swab - fluid level @ 10,500' Recovered 3 bbls fluid showing no gas. Set bridge plug @ 13,130 - capped w/10' cement.
9-1-75 - Shut down - Labor Day.
9-2-75 - Perforated 13,073' - 13,082' with one shot per foot. Ran tubing - set packer @ 12,437'. Swabbed - recovered 120 bbls fluid, some gas.
9-3-75 - Well head pressure 100 psi. Bled off - swabbed - packer not holding. Pulled tubing and packer - started in hole with Baker Model R double grip packer.
9-4-75 - Finished going in hole with tubing and packer - set @ 12,405'. Swabbed - annulus on vacuum. Reset packer @ 12,405' - did not hold. Pulled packer.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Murty, Jr. TITLE DIVISION PRODUCTION CHIEF DATE JAN. 30, 1976

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE FEB 25 1976

CONDITIONS OF APPROVAL, IF ANY:

9-5-75 - Ran casing scraper - pulling unit broke down.
9-6-75 - Ran casing scraper to 12,650' - no obstructions.
9-7-75 - Preparing to run packer.
9-8-75 - Ran packer - set @ 12,530'. Tested 2 7/8" tubing X 5 1/2" casing to 1500# - held ok. Swabbed well getting gas on last two runs.
9-9-75 - Well head pressure 250 psi. Swabbed - getting small amount of gas.
9-10-75 - Well head pressure 250 psi. Acidized with 2000 gals 7 1/2% HCl-MS. Opened to pits on 3/4" choke - Recovered 130 bbls water.
9-11-75 - Well head pressure 3980 psi.
9-12-75 - Well head pressure 3980 psi. Opened well at 9:00 a.m. - flowed at rate of 724 MCFPD w/TP of 1060 psi. Flowing 2 bbls water per hour. At 3:45 p.m. flowed at a rate of 999 MCFPD w/TP of 980 psi. At 5:30 p.m. had recovered 7.5 bbls water with a trace of condensate. Flowing at a rate of 1204 MCFPD with TP of 900 psi.
9-13-75 - Flowing at a rate of 1158 MCFPD with TP of 680 psi. Recovered 23.75 bbls water with some condensate.
10-15-75 - Well head pressure 4150 psi. Opened on a 13/64" choke for one hour - TP dropped to 2400 psi. Changed to 16/64" choke for two hours flow - stabilized at about 1600 MCFPD with TP of 1100 psi.
11-20-75 - Moved in gas equipment - started hookup for pipeline.
12-9-75 - Opened up - spray of condensate. TP 4200 psi.
1-31-76 - Waiting on FPC for approval of gas sales.