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LAND OFFICE		
TRANSPORTER	OIL	/
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
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Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

AUG 13 1976

I. Operator **PERRY R. BASS** **O. C. C. ARTESIA, OFFICE**  
Address **Box 2760, MIDLAND, TEXAS 79701**  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐  
Recompletion ☐ Oil ☐ Condensate ☐  
Change in Ownership ☐ Casinghead Gas ☐ Other (Please explain)

If change of ownership give name and address of previous owner **NONE** **P-5417 4-26-77**

II. DESCRIPTION OF WELL AND LEASE

Lease Name **BIG EDDY UNIT** Lease No. **E-5230** Well No. **44** Pool Name, including Formation **UNDES. MORROW** Kind of Lease **STATE**  
Location **Unit Letter H ; 1980 Feet From The NORTH Line and 660 Feet From The EAST**  
Line of Section **16** Township **21S** Range **30E**, NMPM, **Eddy** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)  
**MURPHY OIL CORPORATION** **200 JEFFERSON AVE., EL DORADO, ARK. 71730**  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)  
**NATURAL GAS PIPELINE CO. OF AMERICA** **BOX 236, MIDLAND, TEXAS 79701**  
If well produces oil or liquids, give location of tanks. Unit **H** Sec. **16** Twp. **21S** Rge. **30E** Is gas actually connected? **YES** When **AUGUST 11, 1976**

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
<b>JUNE 10, 1975</b>	<b>AUGUST 29, 1975</b>	<b>13,544'</b>	<b>13,130'</b>					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
<b>3306.4' GR., 3324 KB MORROW</b>		<b>13,073'</b>	<b>12,498.34</b>					
Perforations	Depth Casing Shoe							
<b>13,073'-13,082', ONE (1) SHOT/FT (10 HOLES)</b>	<b>13,529'</b>							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<b>17 1/2"</b>	<b>13 3/8"</b>	<b>448.00</b>	<b>675 SCKS + 54 SCKS REDUM</b>					
<b>12 1/4"</b>	<b>9 5/8"</b>	<b>3,560.00</b>	<b>2200 SCKS - CIR. OUT 4 1/2"</b>					
<b>8 1/2"</b>	<b>5 1/2"</b>	<b>13,529.00</b>	<b>1900 SCKS</b>					
<b>5 1/2" CSG</b>	<b>2 7/8"</b>	<b>12,498.34</b>	<b>SWUNG</b>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
<b>ON LINE AT IMMCRPD - TO BE TESTED LATER.</b>			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			<b>4-11 1/2"</b>
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
<b>ADF 2068</b>	<b>8 hrs.</b>		
Testing Method (Flow, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	<b>3401-1941</b>	<b>800</b>	<b>6,10,13 + 1/64"</b>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**H. J. Murty, Jr.**  
(Signature)

**SENIOR PRODUCTION CLERK**  
(Title)

**AUGUST 12, 1976**  
(Date)

OIL CONSERVATION COMMISSION

APPROVED **SEP 16, 1976**, 19\_\_\_\_  
BY **W. A. Griesett**  
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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AUG 17 1976

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

O. C. C.  
ARTESIA, OFFICE

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

Date August 13, 1976

This is to notify the Oil Conservation Commission that connection  
for the purchase of gas from the Bass Interprizes  
Operator

Big Eddy Unit

# 44 H, Sec. 16, T21S, R30E

Lease

Well & Unit S.T.R.

*Wildcat*

Undesignated Morrow

Natural Gas Pipeline Co. of America

Pool

Name of Purchaser

was made on August 11, 1976

Natural Gas Pipeline Co. of America

Purchaser

*M. James McFarland*  
Representative

Supervisory Engineer

Title

cc: To operator  
Oil Conservation Commission - Santa Fe