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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

MAR 14 1978

O. C. C.  
ARTESIA, OFFICE

Perry R. Bass

Box 2760, Midland, Texas 79702

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well ☐

Change in Transporter ☐

Recompletion ☐

Oil ☐

Dry Gas ☐

Change in Ownership ☐

Transporter ☐

License ☐

Changed from Miller to Permian eff 4-1-78.

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Well Name, including direction	Kind of Lease
Big Eddy Unit	E-5230	44	Maroon Cliffs Morrow, South	State <u>State</u> Federal or Fee <u>Federal</u>
Location				
Unit Letter	H	1980'	Feet From The North	Line and 660'
Line of Section	16	Township	21S	Range 30E, NMEB, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation		Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Gas	or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Natural Gas Pipeline Co. of America		Box 236, Midland, Texas 79701
If well produces oil or liquids, give location of tanks.	H 16 21S 30E	Yes August 11, 1976

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Test Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded	Date Cased Ready to Prod.	Total Depth	P.B.T.D.			
Elevations (DF, RKB, RI, GR, etc.)	Name of Producing Formation	Top of This Pay	Tubing Depth			
Perforations			Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Senior Production Clerk

March 13, 1978

OIL CONSERVATION COMMISSION

MAR 17 1978

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY Mike Williams OIL AND GAS INSPECTOR  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.