

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 208

SANTA FE, NEW MEXICO 87501

RECEIVED BY

MAY 24 1984

O. C. D.

ARTESIA, OFFICE

Form C-101
Revised 10-1-78

2. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

E-5230

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name Big Eddy Unit
2. Name of Operator Perry R. Bass	8. Farm or Lease Name Big Eddy Unit
3. Address of Operator P.O. Box 2760, Midland, TX 79702	9. Well No. 44
4. Location of Well UNIT LETTER H 1980 FEET FROM THE north LINE AND 660 FEET FROM THE east LINE, SECTION 16 TOWNSHIP 21S RANGE 30E NMPM.	10. Field and Pool, or Wildcat (Morrow) Maroon Cliffs, S.
15. Elevation (Show whether DF, RT, GR, etc.) 3304.7' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER Perforate additional pay ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108. Work to begin approx 5/25/84. Current Perfs: 13056-13064' 13073-13082'

1. MI RU PU. Kill well. Install BOPE.
2. Unseat pkr @ 12,530'.
3. Spot acid from 13051-13005'.
4. POH with 2-7/8" tbg. LD 2-7/8" tbg.
5. Perforate intervals 13005, 13007, 13009, 13012, 13015, 13041, 13043, 13045, 13048 and 13051' with 1-9/16" through tbg expendable cased select fire gun inside 5-1/2" csg.
6. RIH with 2-3/8" tbg & pkr w/profile nipples. Hydrotest tbg in hole. Set pkr @ 12,900'.
7. Acidize Morrow perfs w/3000 gals 7-1/2% HCl acid. First 1000 gals will be of gelled acid containing salt to block old perfs 13056-13082'. Last 2000 gals acid to acidize new perfs 13005-13051'.
8. Flow and/or swab well to production.
9. Place well on line down compressor.
10. Clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John B. Rodgers

TITLE Sr. Production Engineer

DATE 5/22/84

APPROVED BY Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE MAY 25 1984

CONDITIONS OF APPROVAL, IF ANY: