

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION REVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-5230

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER-	7. Unit Agreement Name
2. Name of Operator	Big Eddy Unit
Perry R. Bass ✓	8. Farm or Lease Name
3. Address of Operator	Big Eddy Unit
P. O. Box 2760, Midland, Texas 79702-2760	9. Well No.
4. Location of Well	44
UNIT LETTER H, 1980 FEET FROM THE North LINE AND 660 FEET FROM	10. Field and Pool, or Wildcat
THE East LINE, SECTION 16 TOWNSHIP 21S RANGE 30E NMPM.	Maroon Cliffs (Morrow) S
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3304.7 GL	Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Perforate additional pay <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Move in pulling unit 5-30-34, Kill well & install BOPE. Unseat pkr & pull out of hole. Run in hole w/1-1/16" tbg. perforating gun. Loaded with 10 JRC SSB-11 premium charges. Perf w/1 shot each interval 13,005', 13,007', 13,009', 13,012', 13,015', 13,041', 13,043', 13,045', 13,048', & 13,051'. Total (10 shots M. Morrow). Pull out of hole w/perf gun. Run in hole w/tbg. & acidize perfs. 13,005' - 13,082' w/3000 gals 7½% HCl Acid w/additives. Testing well Well on line Clean location Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R.C. Hutchens</u>	TITLE <u>Sr. Production Clerk</u>	DATE <u>June 14, 1984</u>
Original Signed By		
Leslie A. Clements		
APPROVED BY _____	TITLE <u>Supervisor District 8</u>	DATE <u>JUN 18 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		