

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.  
30-015-21529

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
E-5230

7. Lease Name or Unit Agreement Name:  
Big Eddy Unit

8. Well No.  
44

9. Pool name or Wildcat  
Maroon Cliffs (Morrow) South Gas

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3196.2' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Bass Enterprises Production Co.

3. Address of Operator  
P.O. Box 2760 Midland, TX 79702-2760

4. Well Location  
Unit Letter H : 1980' feet from the North line and 660' feet from the East line  
Section 16 Township 21S Range 30E NMPM County Eddy

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Bass Enterprises Production Company requests temporary abandon status on the referenced well.  
A mechanical integrity test was performed 2/12/02.  
Packer is set @ 12,890'  
Perfs @ 13,005-13,082'

NMOCD was notified of mechanical integrity test and Gerry Guye, compliance officer witnessed test.  
The well was pressured to 520 and held for 30 minutes with no bleed off.

Temporary Abandoned Status approved  
until 2-12-03

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tami Wilber TITLE Production Clerk DATE 2/14/02

Type or print name Tami Wilber

Telephone No. 915-683-2277

(This space for State use)

APPROVED BY [Signature] TITLE Field Rep DATE FEB 19 2002

Conditions of approval, if any: