

DISTRIBUTION		
SANTA FE		/
FILE		/
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

JUN 28 1977

Operator MONSANTO COMPANY		O. C. C. ARTEZIA, OFFICE	
Address 1330 Midland National Bank Tower, Midland, Texas 79701			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name WAGNER FEDERAL	Well No. 1	Pool Name, including Formation Avalon - Morrow Gas	Kind of Lease State, Federal or Fee Federal NM	Lease No. 0400512
Location Unit Letter B ; 990 Feet From The North Line and 1980 Feet From The East Line of Section 31 Township 20S Range 27E, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) PO Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Coquina Oil Corp.	Address (Give address to which approved copy of this form is to be sent) Drawer 2960, Midland, Texas 79701	
If well produces oil or liquids, give location of tanks. Unit B Sec. 31 Twp. 20S Rge. 27E	Is gas actually connected? No yes	When 6-28-77

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X					
Date Spudded 7/18/75	Date Compl. Ready to Prod. 10/14/75	Total Depth 10,710	P.B.T.D. 10,551					
Elevations (Top, RKB, RT, QM, etc.) 3234	Name of Producing Formation Morrow	Top Oil/Gas Pay 10,536'	Tubing Depth 10,379'					
Perforations 10,536-545' - 19 shots			Depth Casing Shoe 10,710'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	500'	915					
12 1/2"	9 5/8"	2021'	1260					
8 3/4"	5 1/2"	10,710'	1100					
5 1/2"	2 7/8"	10,379'						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1075 CAOF	Length of Test 4 Hrs.	Bbls. Condensate/MMCF -0-	Gravity of Condensate -0-
Testing Method (pilot, back pr.) B.P.	Tubing Pressure (shut-in) 2560	Casing Pressure (shut-in) Pkr.	Choke Size 10 - 16/64"

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Regional Production Manager
(Title)
6/27/77
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 5 1977
BY W. A. Gussitt
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change.

OIL CONSERVATION COMMISSION

RECEIVED

P. O. DRAWER DD

JUL 1 1977

ARTESIA, NEW MEXICO 88210

O. C. C.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

Date June 29, 1977

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the Coquina Oil Corporation
Operator

**Central Point Delivery , S.E. of S.W. 1/4 29-20-27
Lease Well & Unit S.T.R.

Pool , El Paso Natural Gas Company
Name of Purchaser

was made on June 28, 1977

El Paso Natural Gas Company
Purchaser

Francis R. Elliott
Representative

Gas Production Status Analyst
Title

cc: To operator
Oil Conservation Commission - Santa Fe

** The following wells are producing through this point:

Coquina Oil Corp., Wagner Fed. #2, 660 S, 1980 W, Sec. 29, T20S, R27E, Eddy Co., N.M.
Monsanto Co., Wagner Fed. #1, 990 N, 1980 E, Sec. 29, T20S, R27E, Eddy Co., N.M.
Monsanto Co., Coquina Fed. #1 1980 S, 198Q E, Sec. 31, T20S, R27E, Eddy Co., N.M.

Bbcc: HPL, TJC, Proration, File

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JUL 5 1977

O. C. C.
ARTESIA, OFFICE

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

Date June 29, 1977

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the Monsanto

~~Coquina Federal~~

Wagner Federal

Lease

Avalon Morrow

~~Undesignated~~

Pool

Operator

~~No. 1~~

No. 1

B

31-20-27

Well & Unit


S.T.R.

Coquina

~~El Paso Natural Gas Company~~

Name of Purchaser

was made on June 28, 1977.


~~Purchaser~~ Gas Gatherer

Representative
John V. Peters
Administrative Assistant
Title

cc: To operator
Oil Conservation Commission - Santa Fe