

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Conservation Division

FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

811 S. 1st Street

(See other instructions
on reverse side)

Artesia, NM 88210-2834

LEASE DESIGNATION AND SERIAL NO.

NMNM07400512

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>	2. NAME OF OPERATOR ICA ENERGY OPERATING, LLC	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME
1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF-GENVR <input type="checkbox"/>	3. ADDRESS AND TELEPHONE NO. P O BOX 2712, ODESSA TX 79760 915-580-5722	8. FARM OR LEASE NAME, WELL NO. WAGNER FEDERAL	9. API WELL NO. 1
4. LOCATION OF WELL At surface 990 FNL, 1980' FEL At top prod. interval reported below At total depth	5. PERMIT NO. DATE ISSUED OCT 16 2000	10. FIELD AND POOL, OR WILDCAT AVALON Wolfcamp Gas	11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA SEC 31 20S-27E
15. DATE SPUNDED 07/18/85	16. DATE T.D. REACHED	17. DATE COMP. (Ready to prod.) 08/07/85 3/7/00	18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3233 KB
20. TOTAL DEPTH, MD & TVD 10710 TVD	21. PLUG, BACK T.D., MD & TVD 8575	22. IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM NAME (MD AND TVD)* WOLFCAMP 7964, 8148	25. WAS DIRECTIONAL SURVEY MADE? NO	26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORED? NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	500		SURFACE	0
9 5/8	36	2021		SURFACE	0
5 1/2	7	10710		6750	0

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 7/8	7870	7870

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7964-8148 61, 0.23" HOLES		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		7964-8148	3000 GAL 20% HCL W/5% MIC SOLVENT

DATE FIRST PRODUCTION 03-07-00		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 03/22/00	HOURS TESTED 24	CHOKE SIZE 24	PROD'N. FOR TEST PERIOD 2	OIL-BBL. 100	GAS-MCF. 0	WATER-BBL. 50,000	GAS-OIL RATIO 49.0
FLOW, TUBING PRESS 70	CASING PRESSURE 0	24-HOUR RATE CALCULATED 2	OIL-BBL. 100	GAS-MCF. 0	WATER-BBL. 49.0	OIL GRAVITY-API (CORE)	
34. DISPOSITION OF (Sold, used for fuel, vented, etc.) SOLD						TEST WITNESSED BY S WINFIELD	

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED W. Reeves TITLE OPERATIONS MANAGER DATE 10-5-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

