					my last
Form 9 -331 (May 1963)		STATES	SUBMIT IN TRIPL' 'E* (Other instructions re-		au No. 42-R142
	DEPARTMEN, OF	· THE INTERIOR	Verse side)	5. LEASE DESIGNATION	AND SERIAL NO.
	GEOLOGIC	AL SURVEY		NM 12241-A	
SUI	NDRY NOTICES AN	D REPORTS ON		6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
(Do not use thi	is form for proposals to drill o Use "APPLICATION FOR P	r to deepen or plug back	to a different reservoir.		
	Use "APPLICATION FOR P	ERMIT-" for such propos	RECEIVEB	7	· · · · · · · · · · · · · · · · · · ·
1. OIL GAS	_			7. UNIT AGREEMENT NA	A 31 K
WELL WELL 2. NAME OF OPERATOR	X OTHER			8. FARM OR LEASE NAM	ME
	ian Oil Company		AUG 20 1975		•
3. ADDRESS OF OPERAT	rice Oil Company -		·	9. WELL NO.	Canyon Uni
		701	o. c. c.]]	
4. LOCATION OF WELL	(Report location clearly and in	• • •	ARTESIA, OFFICE te requirements.*	10. FIELD AND POOL, O	DR WILDCAT
See also space 17 b At surface	elow,)			Wildcat Mor:	row
				11. SEC., T., R., M., OR SUBVEY OR ABEA	BLK. AND
1650'FSL & 1980'FEL of Sec. 7-T21S-R22E, Eddy Co., New Mexico					
				Sec. 7-T21S-R22E	
14. PERMIT NO.		ONS (Show whether DF, RT,	GR, etc.)	12. COUNTY OR PARISE	
	14465	• GR(Est.)		Eddy	New Mex
16.	Check Appropriate E	Box To Indicate Natu	ire of Notice, Report, or C	Other Data	1 1
	NOTICE OF INTENTION TO :	1		ENT REPORT OF:	a su
				7	
TEST WATER SHUT			WATER SHUT-OFF	ALTERING C	· I
FRACTURE TREAT	MULTIPLE COM	1 F 1 / D T B	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ABANDON ME	
SHOOT OR ACIPIZE			(Other) Set and cem	enting 5-1/2"	
REPAIR WELL	CHANGE PLANS	°	(NOTE: Report results	of multiple completion	on Well
(Other)		avir state all partinent de	etails, and give pertinent dates,	etion Report and Log fo	
8350' and r K-55 and 13 (could not	Lime, Shale and Sa ran 25 Jts. (1057.1 37-1/2" Jts. (5390. get to T.D. W/csg.	9') 5-1/2" OD 1 87') 5-1/2" OD) w/560 sacks C	n completion unit. 17# N-80, 44 Jts. (15.5# K-55 casing Class H w/0.5% BJ f	1851.83') 5-1/ set and cement riction reduce	2" OD 17# ed © 8314 r and 1%
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