

DISTRIBUTION			
SANTA FE		/	
FILE		/	✓
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	/	
OPERATOR		/	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COM. SION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

RECEIVED

FEB 18 1977

I. Operator Cities Service Oil Company ✓
Address P. O. Box 1919, Midland, Texas 79702 **O.C.C. ARTERIA, OFFICE**
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Little Box Canyon Unit</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>Little Box Canyon Morrow Gas</u>	Kind of Lease State, Federal or Fee <u>Fed.</u>	Lease No. <u>MM 12241-</u>
Location Unit Letter <u>J</u> , <u>1650</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>7</u> Township <u>21-S</u> Range <u>22-E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <u>Not Determined</u>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <u>El Paso Natural Gas Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1384 - Jal, New Mexico 88252</u>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					<u>yes</u>	<u>February 16, 1977</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<u>X</u>	<u>X</u>					
Date Spudded <u>7-4-75</u>	Date Compl. Ready to Prod. <u>8-29-75</u>		Total Depth <u>8,350'</u>		P.B.T.D. <u>8,274'</u>			
Elevations (DF, RKB, RT, GR, etc.) <u>4411' DF</u>	Name of Producing Formation <u>Morrow</u>		Top Oil/Gas Pay <u>7,986'</u>		Tubing Depth <u>7,780'</u>			
Perforations <u>1-0.41" hole each @ 7,986', 7,987', 7,988', 7,989', 7,990', 7,991', 7,992', 7,993', 7,994', 7,995', 8,074', 8,116', 8,118', 8,140' and 8,142'</u>					Depth Casing Shoe <u>8314</u>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>17-1/2"</u>	<u>13-3/8"</u>		<u>30'</u>		<u>5 yds. Redi-Mix</u>			
<u>12-1/4"</u>	<u>9-5/8"</u>		<u>1808'</u>		<u>1213 sacks (Circulated)</u>			
<u>7-7/8"</u>	<u>5-1/2"</u>		<u>8314'</u>		<u>560 sacks (Circulated)</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size <u>P-2 1/2"</u>
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF <u>Add 67</u>

GAS WELL

Actual Prod. Test-MCF/D <u>C.A.O.F. 2,426</u>	Length of Test <u>4 hrs.</u>	Bbls. Condensate/MMCF <u>-0-</u>	Gravity of Condensate <u>---</u>
Testing Method (pilot, back pr.) <u>Back Pressure</u>	Tubing Pressure (Shut-in) <u>2345#</u>	Casing Pressure (Shut-in) <u>---</u>	Choke Size <u>6, 8, 10 and 12/64"</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)

Region Operations Manager

(Title)

February 16, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 18 1977, 19
BY W.A. Susselt
TITLE SUPERVISOR, DISTRICT II

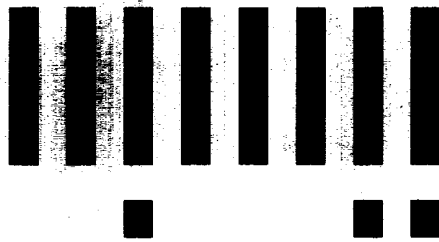
This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple



LTR



Job separation sheet

RECEIVED

FEB 17 1977

O. C. C.
ARTESIA, OFFICE

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

Date 2/15/77

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the Cities Service Oil Company
Operator

<u>Little Box Canyon</u>	<u>#1</u>	<u>J</u>	<u>7-21-22</u>
<u>Lease</u>	<u>Well & Unit</u>	<u>S.T.R.</u>	
<u>Little Box Canyon - Morrow</u>	<u>El Paso Natural Gas Co.</u>		
<u>Pool</u>	<u>Name of Purchaser</u>		

was made on February 16, 1977.

El Paso Natural Gas Co.

Purchaser

Thomas R. Elliott
Representative

Gas Production Status Analyst

Title

TRE: b1

cc: To operator
Oil Conservation Commission - Santa Fe
Proration
T. J. Crutchfield
H. P. Logan
File