

30-015-21546

IT IS THEREFORE ORDERED: Case # 5737 8-18-76 DSN
Order R-5208-A 9-21-76

(1) That Order (1) on Page 2 of Commission Order No. R-5208 is hereby amended to read in its entirety as follows:

"(1) That the applicant, Howard Boatright Company, Inc., is hereby authorized to utilize its State CS Well No. 1, located in Unit L of Section 17, Township 21 South, Range 27 East, NMPM, Burton Flats Field, Eddy County, New Mexico, to dispose of produced salt water into the Delaware formation, injection to be accomplished through 2 7/8-inch tubing installed in a packer set at approximately 2585 feet, with injection into the open-hole interval from approximately 2979 feet to 3180 feet;

"PROVIDED HOWEVER, that the tubing shall be plastic-lined; that the casing-tubing annulus shall be filled with an inert fluid; and that a pressure gauge shall be attached to the annulus or the annulus shall be equipped with an approved leak detection device in order to determine leakage in the casing, tubing, or packer."

(2) That Order (2) on Page 2 of Commission Order No. R-5208 is hereby amended to read in its entirety as follows:

"(2) That the injection well or system shall be equipped with a pop-off valve or acceptable substitute which will limit the wellhead pressure on the injection well to no more than 600 psi."

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

IT IS THEREFORE ORDERED: Case # 5665 4-14-76
Order R-5208 4-27-76

(1) That the applicant, Howard Boatwright Company, Inc., is hereby authorized to utilize its State CS Well No. 1, located in Unit L of Section 17, Township 21 South, Range 27 East, NMPM, Burton Flats Field, Eddy County, New Mexico, to dispose of produced salt water into the Delaware formation, injection to be accomplished through 2 7/8-inch tubing installed in a packer set at approximately 2975 feet, with injection into the open-hole interval from approximately 2979 feet to 3180 feet;

PROVIDED HOWEVER, that the tubing shall be plastic-lined; that the casing-tubing annulus shall be filled with an inert fluid; and that a pressure gauge shall be attached to the annulus or the annulus shall be equipped with an approved leak detection device in order to determine leakage in the casing, tubing, or packer.

(2) That the injection well or system shall be equipped with a pop-off valve or acceptable substitute which will limit the wellhead pressure on the injection well to no more than 400 psi.

(3) That the operator shall notify the supervisor of the Artesia district office of the Commission of the date and time of the installation of disposal equipment so that the same may be inspected.

(4) That the operator shall immediately notify the supervisor of the Commission's Artesia district office of the failure of the tubing, casing, or packer, in said well or the leakage of water from or around said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

(5) That the applicant shall submit monthly reports of its disposal operations in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.

Case - 25575
Property - 12012
Pool - 73360

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