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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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JUL 14 1975

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6364	
7. Unit Agreement Name	
8. Farm or Lease Name State CS	
9. Well No. 1	
10. Field and Pool, or Wildcat Undesignated Morrow	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O.C.C.

REGIONAL OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Cities Service Oil Company
3. Address of Operator Box 1919 - Midland, Texas 79701
4. Location of Well UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 21S RANGE 27E

15. Elevation (Show whether DF, RT, GR, etc.) 3200' GR(Est.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 3005' Sand and Lime. Prep to drill ahead. Drilled to a T.D. of 3000' and spotted a pill of mud on the bottom. Ran 67 Jts. (2774.34') 9-5/8" OD 36# K-55 and 5-1/2 Jts. (224.99') 9-5/8" OD 32# H-40 casing set and cemented @ 2989' w/875 sacks Halliburton Lite w/5# Gilsonite and 1/4# Flocele followed by 200 sacks Class C w/2% CaCl cement. Plug down @ 4:35 AM on 7-9-75. Bumped float w/1000# - Held O.K. Cement did not circulate to the surface. WOC 6 hrs. Ran Temp. Survey. Top of cement @ 1240'. Ran 1" tubing in annulus to 1160' and displaced cement stages as follows:

- No. 1 50 sacks Class C w/4% CaCl cement. Tagged @ 1160'. No fill.
- No. 2 50 sacks Class C w/4% CaCl cement. Tagged @ 1047'. 113' fill.
(broke circulation w/stage No. 2)
- No. 3 495 sacks Class C w/4% CaCl cement. Circulated 10 sacks to surface.

WOC 24 hrs. Tested 9-5/8" casing to 1500# - Held O.K. Drilled float and 1/2 shoe joint. Pressured to 1500# - Held O.K. Drilled rest of shoe joint and 5' new formation to 3005'. Pressured w/Halliburton to 350# @ 1/2 B/M for 15 min. (eq. mud weight 10.5#/gal.) - Held O.K.

NMOCC was notified and witnessed cementing job.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. J. J. J.</u>	TITLE <u>Region Operation Manager</u>	DATE <u>July 11, 1975</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JUL 14 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		