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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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SEP 25 1975

5a. Indicate Type of Lease:
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-6364

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company	8. Farm or Lease Name State CS
3. Address of Operator Box 1919 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 21S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Und. Burton Flat Mor.
15. Elevation (Show whether DF, RT, GK, etc.) 3233' DF	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Well completion data ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion of any proposed work) SEE RULE 1103.

T.D. 11,557' Sand & Shale. PBTD 11,255'. Prep to plug and abandon. Drilled and cleaned out to 11,514' and circulated hole with fresh water w/2% KCL added. Spotted 80 gals 10% acetic acid w/additives @ 11,463 - 11,377'. Perforated the Morrow Zone w/2-0.40" holes each @ 11,450', 11,451', 11,455', 11,461', 11,462' and 11,463'. Ran and set 2-7/8" OD tubing and a Baker A2 Lok-Set packer @ 11,344'. Swabbed part of load with gas TSTM. Acidized the Morrow zone thru perfs 11,450 - 11,463' w/1500 gals 7-1/2% MS acid w/additives + 1000 SCF/bbl Nitrogen + 18 ball sealers. Well balled out. Max. press. 7200#, min. press. 4700#, AIR 4.3 B/M, ISIP 4700#, 15 min SIP 3500#. Flowed 61 BFW with gas @ rate of 200 MCFD/8 hrs thru 1" choke, FTP 20#. Swabbed 24 BFW/3 hrs with gas TSTM. Pulled tubing and packer set @ 11,344'. Ran tubing with a RTTS tool set @ 11,255' and squeezed Morrow perfs 11,450 - 11,463' with 75 sacks Class H w/6# KCL and 0.8% Halad 22 followed by 50 sacks Class H w/0.3% HRL cement. Max. press. 4200# (walking squeeze) w/45 sacks in formation, 20 sacks in 5-1/2" casing below RTTS, reversed out 60 sacks. Pressured tested to 4200# - Held O.K. Pulled tubing and RTTS tool. Drilled and cleaned out to 11,490' and spotted 100 gals 10% acetic acid @ 11,490 - 11,390'. Perforated the Morrow zone w/10-0.40" holes @ 11,460 - 11,465'. Ran and set 2-7/8" OD tubing and a Baker Lok-Set A-2 packer @ 11,379'. Swabbed dry with gas TSTM. Acidized the Morrow zone thru perfs 11,460 - 11,465' w/1500 gals 7-1/2% MS acid w/additives + 14 ball sealers and 1000 SCF Nitrogen/bbl. Press. annulus to 1100# - Held O.K. Max. press. 6800#, min. press. 5200#, ISIP 4000#, AIR 4.6 B/M, 5 min SIP 3300#, 10 min SIP 3000#, 20 min SIP 2700#. 12 hr

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Spaulden

TITLE Region Operation Manager

APPROVED BY W.A. Grissett

TITLE SUPERVISOR, DISTRICT II

DATE SEP 25 1975

CONDITIONS OF APPROVAL, IF ANY: