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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

DEC 8 1975

1102
replaces 1101
7-1-70 and 11-1-70
Effective 11-1-70

1. Well Type	<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas
2. Well Status	<input type="checkbox"/> New <input type="checkbox"/> Existing
3. Well Agreement	
4. Well Name	State CS
5. Well No.	1
6. Well Location	Undesignated
7. Well Depth	
8. Well Elevation	Eddy

SUNDY NOTICES AND REPORTS ON WELLS **O.C.C.**
 DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

ARTESIA, OFFICE

☐ GAS WELL ☐ OTHER- **Dry Hole**

1. Name of Operator
Cities Service Oil Company

2. Address of Operator
Box 1919 - Midland, Texas 79701

3. Location of Well
 UNIT LETTER **L** **1980** FEET FROM THE **South** LINE AND **660** FEET FROM
 THE **West** LINE, SECTION **17** TOWNSHIP **21S** RANGE **27E** N.M.P.M.

4. Elevation (Show whether DF, RT, GP, etc.)
3233' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPER. ☐

CASING TEST AND CEMENT ☐

OTHER ☒ Additional well completion data

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including well logs, etc.)

T.D. 11557' Sand & Shale. Plugged and abandoned. Released packer set @ 10999' and pulled packer and tubing. Set a CIBP @ 11100' and dumped 7 sacks of cement on top of CIBP @ 11100-11050'. Loaded hole with mud laden fluid. Shot off 5-1/2" casing @ 9479' but could not pull. Shot off 5-1/2" casing @ 9464' and pulled 235 jts. of casing. Displaced a 40 sack cement plug @ 9504 - 9404' (1/2 in and 1/2 out of 5-1/2" casing cut point @ 9464'). Displaced a 80 sack cement plug across top of Wolfcamp @ 8825 - 8625'. Displaced a 40 sack cement plug across top of 2nd Bone Springs sand @ 7100 - 7000'. Displaced a 40 sack cement plug across top of 1st Bone Springs sand @ 6350 - 6250'. Displaced a 40 sack cement plug across top of Bone Springs sand @ 5025 - 4925'. Displaced a 80 sack cement plug @ 4650 - 4450'. WOC 48 hrs. Dressed off top of cement plug with rotary bit to 4490'. Set down on plug w/52,000# - Held O.K. Ran DST No. 2: 4325 - 4490' (165') in the Delaware sand (See results on well completion report). Spotted a 40 sack cement plug across top of Delaware sand interval covered in DST #2 @ 4375 - 4275'. Spotted a 80 sack cement plug @ 3280 - 3080'. WOC 48 hrs. Dressed off top of cement plug with rotary bit to 3120'. Ran and set 2-7/8" OD tubing with a RTTS tool @ 2848', bottom of tail pipe @ 3072' to test Delaware open hole 2989 - 3120'. 14 hr SITP 37#. Swabbed -0- bbl. of oil + 13.8 bbls formation water/7 hrs. Acidized Delaware thru open hole 2989 - 3120' w/1500 gals 7-1/2% modified mud acid w/additives. Max. press. 1700#, min. press. 750#, ISIP 700#, AIR 2.3 B/M. Swabbed -0- bbls. oil + 31 bbls. formation water/6 hrs. Released RTTS tool @ 2848' and pulled tubing. Circulated hole with mud laden fluid and spotted a 40 sack cement plug @ 3025 - 2925'

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED E. Spaulder

TITLE Region Operation Manager

December 5, 1975

APPROVED BY Debra M. McLeod

TITLE OIL AND GAS INSPECTOR

MAR 10 1976

CONDITIONS OF APPROVAL, IF ANY: