NO. OF COPIES RECEIVED	3						
DISTRIBUTION		R	ECEIVE		Form C-103	<b></b>	
SANTA FE	7	EW MEXICO OIL CON	SERVATION COMMISSIO		Supersedes C C–102 and C–		
FILE	14	LEW MEXICO OIL CON		ON	Effective 1-1-		
U.S.G.S.	K		JUL 1 3 1976				
LAND OFFICE					5a. Indicate Type	e of Lease	
OPERATOR	7		O. C. C.		State X	Fee	
			ARTESIA, OFFICE		5. State Oil & Ga	is Lease No.	
					K-6	364	
(DO NOT USE THIS FORM USE **A	SUNDRY NUTICES	AND REPORTS ON	WELLS BACK TO A DIFFERENT RESER	VOIR.			
						t Name	
WELL WELL OTHER. Re-entry SWD							
2. Nome of Operator					8. Farm or Lease	Name	
The Howard Boatright Co., Inc.						State CS	
3. Address of Operator					9. Well No.	0.0	
811 First Nat'1. Bank Bldg., Midland, Texas, 79701					1		
					10 Field and Dec	1	
UNIT LETTER L	<u>1980</u>	T FROM THES	LINE AND 660	- FEET FROM	10. Deland Poo	n, or Wildcat <u>e</u> Swp <u>n Flat Mor</u>	
THE UNE	E, SECTION 17		27-E	NMPM			
15. Elevation (Show whether DF, RT, GR, etc.) 3233 DF						<u> AIIIIII</u>	
16. Ch	heck Appropriate	Box To Indiana N		1	Eddy	ΔΠΠΠΠ	
NOTICE	OF INTENTION T	Dox to indicate N	ature of Notice, Rej	port or Othe	er Data		
SUBSEQUENT					REPORT OF:		
PERFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK				
TEMPORARILY ABANDON			COMMENCE DRILLING OPNS.	. Ħ		IG CASING	
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT		PLUG AN	DABANDONMENT	
			OTHER Drill O	ut. Com	olete as s	SWD ===	
OTHER	· · · · · · · · · · · · · · · · · · ·					SWD XX	
7. Describe Proposed or Comple	ated One and College						
<ol> <li>Describe Proposed or Comple work) SEE RULE 1103.</li> </ol>	elea Operations (Clear)	y state all pertinent deta	ils, and give pertinent date	es, including es	stimated date of st	arting any proposed	

6-30-76. Move in reverse unit & pulling unit. Drill out plugs and clean out to cement plug @ 3180'. Acidize 8-3/4" O.H. section from 2989-3180' with 5,000 gals. of 15% acid. Flush w/300 bbls. Set Baker Model "D" packer on wire-line @ 2585'. Ran 82 jts. new internally plastic coated 2-7/8" EUE, 8-R, J-55 tubing plus coated Baker 2½" x 6' flow tube, 1-set seals and locator sub. Set in packer @ 2585' w/11,000# of compression. Loaded back side w/10# treated brine. Installed plastic coated master valve & plastic coated well head. Pressure gauges installed on tubing & casing. Well completed for SWD into Delaware zone. State of N.M., Case No. 5665. Order No. R-5208.

18. I hereby certify that the information above is true and comple	ete to the best of my knowledge and belief.	
SIGNED MARKEN	V. Pres.	DATE 7-12-76.
APPROVED BY A, Greasett CONDITIONS OF APPROVAL, IF ANY: Subject to Case 5737 8-18-76	TITLE	DATE SEP 211976