

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

RECEIVED

JUL 14 1976

O. C. C.
ARTESIA, OFFICE

I. Operator
THE PERMIAN CORPORATION
Address
P.O. Box 1183, Houston, Texas 77001

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Ownership ☒

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

The Howard Boatright Co., Inc., 811 First National Bank Building
Midland, Texas 79701

II. DESCRIPTION OF WELL AND LEASE

Lease Name State CS	Well No. 1	Pool Name, Including Formation SWD (Delaware)	Kind of Lease State, Federal or Fee State	Lease No. K-6364
Location Unit Letter L ; 1980 Feet From The S Line and 660 Feet From The W				
Line of Section 17 Township 21-S Range 27-E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
						X		X
Date Spudded 6-30-76	Date Compl. Ready to Prod. 7-5-76	Total Depth 11557	P.B.T.D. 3180					
Elevations (DF, RKB, RT, GR, etc.) 3233 DF	Name of Producing Formation Inj. Delaware	Top Oil/Gas Pay 2989	Tubing Depth 2593'					
Perforations O.H. 2989 - 3180'	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 17 1/2	CASING & TUBING SIZE 13-3/8"	DEPTH SET 374	SACKS CEMENT 375 Circulated					
12 1/2	9-5/8"	2989	1670 Circulated					
	2-7/8" EUE	2593	Pkr. @ 2585'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

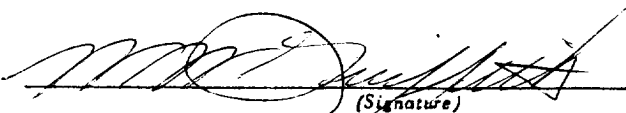
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

W. W. Griffith, Vice President

(Title)

July 13, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 5 1976

BY

W. A. Gressett

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply