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Submit 3 Copies to Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department		RECEIVED Form C	C-103
DISTRICT I OIL CONSERVATION DIVISION			NOV 1 3 1992	
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088		WELL API NO. 30-015-0566 D.	•	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088			5. Indicate pe of Lease STATE X	· FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No. V-3576	
SUNDRY NOTICES AND REPORTS ON WELLS				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name	
1. Type of Well: OIL GAS WELL WELL X OTHER RE-ENTRY			Aviette ALK State	
2. Name of Operator YATES PETROLEUM CORPORATION			8. Well No.	
3. Address of Operator			9. Pool name or Wildcat	
105 South 4th St., Artesia, NM 88210			Und. Burton Flat Strawn	
4. Well Location Unit Letter : 198	30 Feet From The South	Line and660	Feet From The West	Line
17	Townshin 21S Ra	nge 27É	NMPM Eddy	County
Section 17	Township 21S Ra		NMPM Eddy	TITIT
	32	14' GR		
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
		REMEDIAL WORK		
PULL OR ALTER CASING		CASING TEST AND C	EMENT JOB	
OTHER:		OTHER:		[]
work) SEE RULE 1103. 10-29-92. Notified cement plug #2 from Drilled cement from drill collar and bit tubing to 2598'. RU TOH laid down fish an RU and drilled cemen and 2-7/8" tubing. and 2-7/8" tubing. R bit. TIH w/8-5/8" s collars and 2-7/8" t for 10 mins, OK. Dr from 4343-4415'. Was from 4600-4691'. Was I hereby certify that the information above is SIONATURE	erations (Clearly state all pertinent details, and Carmen, NMOCD, Artesia, 310' to 419'. TIH w/2-7 2535-2598'. Tagged Mode . TIH w/8-5/8" shoe, ex and milled over Model D d fishing tool. TIH w/ t from 2688-2703'. TOH Recovered 1 piece of jun U drill collar from 2703 hoe. RU and mill from 2 ubing. RU and drilled c ill cement from 3123-315 hed down to 4491'. Dril hed down to 5000'. Dril grue and complete to the best of my knowledge and Donalized The ita Goodlett	NM that dirt wo /8" to 2535'. 1 D packer @ 2 tension, top bu packer from 2 bit, drill col w/2-7/8" tubing k iron and meta -2734'. TOH w 734-2739'; 273 ement from 274 6'. Wash down led cement from	ork was started. Rigge Test BOP to 1500 psi f 598'. Circ clean. TOH shing, jars, drill coll 598' to 2600.5'. Caught lar and 2-7/8" tubing t g, drill collar and bit al shavings. TIH w/bit, /2-7/8" tubing, drill c 9-2746'. TOH. TIH w/8 6-3123'. Tested casing to 4343'. Drilled cem m 4491' to 4600'. (Dril g from 5000-5050'. Was page 2) Supervisor DATE 11-	d up and drill or 15 mins, OK w/tubing, ar and 2-7/8" fish @ 2688'. o 2688'. TIH w/magne drill collar collar and 2" bit, drill to 1000 psi nent plug #5 led cement
	RIGINAL SIGNED BY			· ·
MI	KE WILLIAMS			2 5 1992
APPROVED BY SU	IPERVISOR, DISTRICT 11 π	ne	DATE	
CONDITIONS OF APPROVAL, IF ANY	nan territori de la seconda de la second		х	