Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies DISTRICT I

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105	
Revised 1-1-89	,

OIL CONSERVATION DIVISION WELL APINO.

P.O. Box 1980, Hobbs,	NM 88240	OII	CONS	P.O. Box		DIAT	210	114						
DISTRICT II Santa Fe, New Mexico P.O. Drawer DD, Arlesia, NM 88210					504-208	5. Indicate	Type of L	saes. TAT2	ΕX	FEE				
DISTRICT III						1205	7 1	992	6. State O					
1000 Rio Brazos Rd., A									mm	V-357	16 77777	7777	mm	7777
	OMPLETI	ON OR R	ECOMPLE	TION REP	ORT	ANDOO	G D							
a Type of Well: OIL WELL	GAS V	WELL X	DRY 🗌	OTHER		aright.	, op	FRE.F	7. Lease N	lame or Ur	iit Ag ree r	nent Na	me	
b. Type of Completion:														
NEW WORK OVER	DEEPER	N PLUG BACK		NESVR OT	HER	Re-ent	ry		Avi	ette '	'ALK"	Stat	e	
2. Name of Operator					, ,				8. Well N	0.		· .		
Yates Petro Address of Operator		rporatio	n						9. Pool na	me or Wile	dcat			
•		- 	Artogia	NM OO	210				HOG. H			Stra	awn	
105 South F 4. Well Location	OUL CIT S	reer -	AI LESIA,	NIT OU	210			U		our com.	1140	DCLC	74411	
Unit Letter _	L: _	1980 Fo	et From The	South		Line a	nd _	660	Fc	et From Tr	ъе <u>₩</u> €	est		Line
Section 1	.7	То	waship 2	دني 1S	Range	27E		N	мРМ		Edd	у	Coun	ıty
10. Date Spudded	11. Date T.D.	Reached	12. Date Co	mpi. (Ready to	o Prod.)	13.	Eleva	tions (DF	& RKB, R	T, GR, etc.)	14.	Elev. C	asinghead	
Re-entry 10-29-92	11-13-	-92		1-24-92				3214'						
15. Total Depth	16. Pl	ug Back T.D.	1	17. If Multiple Many Zon	: Compl. cs?	How	18.	intervals Drilled By	Rotary	Tools	ļCi	ble Too	ds	
11100 l 19. Producing Interval(s		10390'	Bottom Name			•	<u> </u>				s Directic	nal Sur	vey Made	
			DOMOIII, IVAIIRE							20. 112	No	JIMI Juli	vey mase	
10227-10294 21. Type Electric and O									22. Way	Well Con				
CBL/CCL/GR	2062 1									No				
23.		C	SING RI	FCORD	Remo	ort all str	ings	set in	well)					
CASING SIZE	WEIG	HT LB /FT.		H SET		port all strings set in well) HOLE SIZE CEMENTING RECORD AMOUNT PU								LLEI
13-3/8"	48# H			in pl.		17-1/2			sacks					
9-5/8" 36# K-55 &														
н-40			2989' in pl.			12-1/4" 1670			0 sacks - circ.					
5-1/2" 17# N-80 &														
J_55			19458'	8-3/4	<u>!"</u>	830 25.	sacks	- cir TUBIN		ע אני 				
SIZE	ТОР		VER RECO	SACKS CE	MENT				SIZE		DEPTH S			
Suz	101		50110	BACKS CL	4716471	55.0	2-7/8"			1	0080'		10080	
26. Perforation rec	ord (interva	al, size, and	number)										EEZE, E	
100071 /	4 50"bo	Jac	·		ERVAL									
10227'-w/4 .50" holes & 9540' w, 10227-10298' w/10 .50" holes				. JO 110	10227-10298'				4000 gallons 15% NEFE acid and 24 ball sealer					
10227-102	90 W/IO	.50 11	0105						acı	o ano	<u> 24 Da</u>	II S	carers	
28.				PRODU	CTI	ON				·				-
Date First Production		Produc	ction Method (I				nd type	e pump)		W	/eli Statu	(Prod.	or Shut-in)	
12-4-92			Flowin						.cr		Produ	cing		Datio
Date of Test	Hours Te	sted	Choke Size	Prod'n For Test Period		Oil - Bbl.	Oil - Bbl. Gas - I			Water -	- มอเ.		Gas - Oil	Kauo
11-24-92	Carina Pa		1/4" Teal Color Calculated 24- Oil - Bbl.		Gas -	Gas - MCF W				Oil Gravit	y - API	- (Corr.)		
Flow Tubing Press.	Hour Rate		••	3800						•	•			
2600 29. Disposition of Gas	(Sold, used for	fuel, vented,	etc.)				 		Te	st Witness	ed By			
	Sold					<u></u>				Ed Pe	erry			
30. List Attachments								• •						
Logs			F - 42	a of this for	- i- i	and com	nleta *	o the ha	et of me h	muledae	and heli	of .		
31. I hereby certify the	nation the inform	nation showi	r on both side	s oj inis jorn	n is irm	e ana com	viele l	o ine ves	i oj my ki	wwwge	MINE OCH	٠.		
\downarrow	· + -	K1 '		Printed	D110+**	Klein		_	ra Pro	ductio	on Cli	erkn-	te 12-4-	-92
Signature 7	Willer	Illen	<u> </u>	_ Name	Rusty	VTETII			THE TTC		<u> </u>		u	