

30 - 015 - 21563

10-8-75
Dual Laterlog
3003 - 11572

Compensated Neutron Form
Density
0 - 11573

IT IS THEREFORE ORDERED:

Case # 5530 7-16-75
Order R-5052-A 7-22-75

(1) That Order (1) of Commission Order No. R-5052 is hereby amended to read in its entirety as follows:

"(1) That all mineral interests, whatever they may be, in the Wolfcamp formation underlying the SE/4 of Section 30, Township 21 South, Range 27 East, and in the Pennsylvanian formation underlying the E/2 of said Section 30, Eddy County, New Mexico, are hereby pooled to form a standard 160-acre Wolfcamp gas spacing and proration unit and a standard 320-acre Pennsylvanian gas spacing and proration unit to be dedicated to a well to be drilled at an unorthodox location for both formations hereby approved at a point 1980 feet from the South line and 2190 feet from the East line of said Section 30."

Case No. 5476 6-10-75
Order No. R-5052 6-17-75

IT IS THEREFORE ORDERED:

(1) That all mineral interests, whatever they may be, in the Wolfcamp formation underlying the SE/4 of Section 30, Township 21 South, Range 27 East, and in the Pennsylvanian formation underlying the E/2 of said Section 30, Eddy County, New Mexico, are hereby pooled to form a standard 160-acre Wolfcamp gas spacing and proration unit and a standard 320-acre Pennsylvanian gas spacing and proration unit to be dedicated to a well to be drilled at an orthodox location for both formations.

PROVIDED HOWEVER, that the operator of said unit shall commence the drilling of said well on or before the 15th day of September, 1975, and shall thereafter continue the drilling of said well with due diligence to a depth sufficient to test the Wolfcamp and Pennsylvanian formations;

PROVIDED FURTHER, that in the event said operator does not commence the drilling of said well on or before the 15th day of September, 1975, Order (1) of this order shall be null and void and of no effect whatsoever;

PROVIDED FURTHER, that should said well not be drilled to completion, or abandonment, within 120 days after commencement thereof, said operator shall appear before the Commission and show cause why Order (1) of this order should not be rescinded.

(2) That Cities Service Oil Company is hereby designated the operator of the subject well and unit. 10090

HASTINGS, MN - LOS ANGELES
LOGAN OH - McCREGOR, TX U. S. A.

Smead.
No. 153C

NC TOPS PER LB

WLC	-	8672
PENN	-	9775
STRAWN	-	10013
ATOKA	-	10402
DATUM	-	10630
MDR. LS	-	10945
MDR. CL	-	11099