DISTRIBUTION SANTA FE	NEV	MEXICO OIL CONS	SERVATION COMMISSIO	N C	30-0 Form C-101 Revised 1-1-	15 - 21563 65
FILE U.S.G.S. LAND OFFICE	2		RECEIVED		5A. Indicate Type of Lease STATE FEE 5. State Oil & Gas Lease No.	
APPLICATIO	LICATION FOR PERMIT TO DRILL, DEEPEN, OR			JUN 6 1975		
la, Type of Work		DEEPEN	ARTESIA, C	and the second state of th		sement Name
b. Type of Well ott well GAS Well Kell X 2. Name of Operator	O.HER			LTIPLE	8. Farm or Lease Name Ives A Com. 9. Well No.	
Cities Service Oil Company V					1 10. Field and Pool, or Wildcat	
Box 1919 - Midlan A. Location of Well UNIT LETT			FEET FROM THE Sout	South LINE		• Contained A
AND 1980 FEET FROM	East	NE DF SEC. 30		ZE NMPM	12. County	
					Eddy	
1. Elevations (Show whether DF	RT etc.) 214 Kird	& Status Flug. Bond	19. Froposed Depth 11,650! 21B. Drilling Contractor	19A. Formation Morrov	7	20. Rotary or C. f. Rotary
3116' GR	· · · · · · · · · · · · · · · · · · ·	ed/Approved	Not released			. Date Work will start 15 ₉ - 1975
··	F	PROPOSED CASING AN	D CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	SETTING DEPTH			EST. TOP
12-1/4"	9-5/8"	36#	3000'	750 1000		Circulated Circulated
8-3/4"	5-1/2"	17 & 20#	11650'	800		TC @ 80001
It is proposed to			11,650' and tes	t the Mo	errow for	rmation.
The blowout preven	f blind rams.					
The blowout preven 1. One set of		15.		DI	RILLING CO	YS UNLESS DMMENCED,
The blowout preven 1. One set of 2. One set of 3. One Hydril 4. One rotati	f drill pipe ran l. ing head.		•	DI . EXPIRE	or 90 da' Rilling co s $2-11$	YS UNLESS DMMENCED, 1-75
The blowout preven 1. One set of 2. One set of 3. One Hydril 4. One rotat: ABOVE SPACE DESCRIBE PR	f drill pipe ran l. ing head.	PROPOSAL IS TO DEEPEN	·····	DI . EXPIRE	or 90 da' Rilling co s $2-11$	YS UNLESS DMMENCED, 1-75

surface hebina 1378 49518".

time to witness cementing