

30-015-21563

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NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 18 1975

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease

STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Ives A Com.	
2. Name of Operator Cities Service Oil Company ✓		9. Well No. 1	
3. Address of Operator Box 1919 - Midland, Texas 79701		10. Field and Pool, or Wildcat Wildcat Morrow	
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 2190 FEET FROM THE East LINE OF SEC. 30 TWP. 21S RGE. 27E NMPM		12. County Eddy	
19. Proposed Depth 11,650'		19A. Formation Morrow	
21. Elevations (Show whether DF, RT, etc.) 3116' GR(Est.)		20. Rotary or C.T. Rotary	
21A. Kind & Status Plug. Bond Required/Approved		21B. Drilling Contractor Not released	
22. Approx. Date Work will start August 15, 1975			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	400'	750	Circulated
12-1/4"	9-5/8"	36#	3000'	1000	Circulated
8-3/4"	5-1/2"	17 & 20#	11650'	800	TC @ 8000'

It is proposed to drill this well to a T.D. of 11,650' and test the Morrow formation.

The blowout prevention program is as follows:

1. One set of blind rams.
2. One set of drill pipe rams.
3. One Hydril
4. One rotating head.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 11-8-75

NSL R. 5032-A
7-22-75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed E. J. J. J. Title Region Operation Manager Date July 16, 1975

(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II AUG 8 1975

CONDITIONS OF APPROVAL, IF ANY: Cement must be circulated to surface behind 13 3/8" + 9 5/8" casing time to witness cementing 9 5/8"