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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

SEP 8 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|------------------------|--|
| 1. State Type of Lease | Free <input checked="" type="checkbox"/> |
|------------------------|--|

O. C. C.

SUNDRY NOTICES AND REPORTS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR OR USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Cities Service Oil Company | 8. Name of Lease Name Ives A Com. |
| 3. Address of Operator Box 1919 - Midland, Texas 79701 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 2190 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 21S RANGE 27E NMPM. | 10. Field and Pool, or Wildcat Wildcat Morrow |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3116' GR(Est.) | 12. County Eddy |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 3005' Sand and Dolomite. Prep to drill ahead. Drilled to a T.D. of 3000' and ran 72-1/2 Jts. (2980.20') 9-5/8" OD 40# K-55 casing set and cemented @ 3000' w/800 sacks Halliburton Lite w/5# Gilsonite and 1/4# Flocele/sack and 300 sacks Class C w/2% CaCl cement. Plug down @ 4:45 pm on 8-27-75. Bumped float w/1500# - Held O.K. Cement did not circulate to the surface. WOC 8 hrs. Ran Temp. Survey. Top of the cement @ 810'. Ran 1" tubing in the annulus and cemented as follows:

50 sacks Class C w/4% CaCl. WOC 2 hrs. Tagged cement @ 705' (105' fill).
50 sacks Class C w/4% CaCl. WOC 2 hrs. Tagged cement @ 495' (210' fill).
100 sacks Class C w/4% CaCl. WOC 2 hrs. Tagged cement @ 460' (35' fill).
100 sacks Class C w/4% CaCl. WOC 2 hrs. Tagged cement @ 130' (330' fill).
85 sacks Class C w/4% CaCl. Circulated 10 sacks cement to the pits.

WOC 11 hrs. Total WOC time of 27 hrs. Tested 9-5/8" casing to 1800# - Held O.K. Drilled cement and 1/2 of shoe jt. and tested casing to 1800# - Held O.K. Drilled rest of shoe jt., shoe and 5' of formation and pressured to 350# surface pressure - Held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

E. J. Smith

TITLE Region Operation Manager

September 5, 1975

APPROVED BY

W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

SEP 8 1975

CONDITIONS OF APPROVAL, IF ANY: