

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Cities Service Co.</u>		Lease <u>Trus A Com.</u>		Well # <u>1</u>	
Location of Well	Unit <u>19805+e</u>	Section <u>30</u>	Township <u>21</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor			Type of Equipment <u>Rotary to Start approx. 7-15-75</u>		

WITNESS

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2"	13 3/8"	48		400	750 cwt
12 1/4"	9 5/8"	36		3000	1000 "
8 3/4"	5 1/2"	17+20		11650	800

Casing Data:

Surface 7-1 joints of 9 5/8 inch 40 # Grade API New K-55
(Approved) ~~(Rejected)~~

Inspected by Lelan Mearns date 8-28-75

Cementing Program

Size of hole 12 1/2 Size of Casing 9 5/8 Sacks cement required 1100/5x

Type of Shoe used Annular Float collar used Yes Btm 2 jts welded XXXXXXX

TD of hole 3000' KB Set 2980' GL Feet of 9 5/8 Inch 40 # Grade K-55

New-used csg. @ 2980' GL with 300 sacks neat cement around shoe Class C 2% CC 4.8
+ 800 sax Flow-Lite additives 5# Gibbsite 4# Flocc 12.8#-13.0#

Plug down @ 4:45 (AM) (PM) Date 8-27-75

Cement circulated No No. of Sacks No. 11

Cemented by H. Alliburn Witnessed by Lelan Mearns

Temp. Survey ran @ 1:00 (AM) (PM) Date 8-28-75 top cement @ 290'

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Surface TD 418 KB Set 400' GL Run 1166 13 3/8 48# API New H-40

17 1/2" hole Cnt 350/sx Class C 2% CC Did not Circ Temp Survey 80 Top

1" 200/sx Circ Surface

Water 60' lost Returns 94-155 - 240-60 270-99, 300-30, 355-60, 368-80, 390-95
412-18, -- 464 lost Returns 350-79 Lost Returns, 615-30 700-40 Lost Returns
790-825, 885-920, 1135-40, 1197-1229

1" Info Run 6 775 Cnt 50/sx Class C 4% CC PD 2:20 AM 8-28-75

Tested at 705 Cnt 50/sx same 4:45 AM

" at 494 Cnt 50/sx " 7:15 AM

" at 460 Cnt 100/sx " 9:30 AM

" at 130 at 85/sx to surface PD 1:15 PM Circ 10/sx