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NEW MEXICO OIL CONSERVATION COMMISSION

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OCT 27 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Ives A Com.
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat Morrow
12. County Eddy

SUNDY NOTICES AND REPORTS ON WELLS O.C.C.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Cities Service Oil Company
3. Address of Operator Box 1919 - Midland, Texas 79701
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 2190 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 21S RANGE 27E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.) 3135' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:
REMEDIAL WORK <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER Well completion data <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 11,571' Shale PBD 11,544' Sand & Shale. Well is shut-in waiting on pipeline connection. Drilled and cleaned out to 11,544' and pressure tested casing to 1000# - Held O.K. Spotted 100 gals 10% Acetic acid w/additives to 11,096'. Perforated the Morrow zone w/2-0.41" holes each @ 11,186', 11,188', 11,190', 11,192', 11,194' and 11,196'. Ran and set 2-7/8" tubing and a Baker Lok-Set packer @ 11,097'. Flowed 1 bbl Distillate + gas @ rate of 4.776 MMCFD/3 hrs thru 20/64" choke, FTP 3450#. 72 hr SITP 3750#. Flowed on 4 point test as follows:

Duration of Test	Choke	FTP	B.P.	Gas Rate	Fluid
1 hr	8/64"	3640#	450#	750 MCFD	0 bbls
1 hr	10/64"	3580#	450#	1500 MCFD	0 bbls
1 hr	12/64"	3488#	475#	3500 MCFD	0 bbls
1 hr	14/64"	3390#	480#	4600 MCFD	2 bbls

The Morrow zone flowed on C.A.O.F. 36,207 MCFD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. Schuler</u>	TITLE <u>Region Operation Manager</u>	DATE <u>October 24, 1975</u>
APPROVED BY <u>W. G. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>OCT 28 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		